
GENERAL YIELD MONITORING AND PERFORMANCE EVALUATION

Presentation at the OTTI seminar "Quality of PV-Systems", June 2011

Version: Proceedings



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Solar Energy Systems ISE

Seminar "Quality of PV-Systems"
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Agenda

- Monitoring approaches and system components
- Quality aspects
- Selection criteria
- Methodology for the PR evaluation
- Benchmarking of PRs
- Examples for results from independent monitoring

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Monitoring Approaches

- General considerations / Rationale
- Applications
- Software
- Measured values
- Inverter based monitoring
- Manufacturer independent monitoring

Monitoring Approaches – General Considerations

- Identify appropriate budget for the potential economic yield on stake
- What are the risks to be controlled?
- Which services are required?
 - Daily check
 - Analysis of operational behaviour
 - Support of maintenance activities
 - Web visualisation
 - Reporting
 - Benchmarking
 - Consulting to increase PR
 - Quality assurance
 - Bankability approval



Monitoring Approaches – General Considerations

- Which information can be provided?
 - Energy yield
 - Energy resource
 - Performance Ratio
 - Failures (DC array, inverters, automatic switches)
 - Information about tracking
 - Assessment of generator and inverter efficiency
 - Software status / inverter operation information
 - Climatic boundary conditions
 - Availability of the public grid
 - Logging of power limitation or reactive power requests from utility
 - Long-term degradation



Monitoring Approaches - Applications

- Small and medium sized systems
- Large scale
- Reference systems
- Pilot systems (technology validation)
- Investigative performance evaluation



Monitoring Approaches – Software

- Comparison of sub-systems (cross-monitoring)
- Expert based Operation Data Analysis System (ODAS)
 - Module failures
 - Inverter failures
 - Inefficient inverter operation
 - Shading effects
 - Snow coverage
 - Limitations induced by the grid

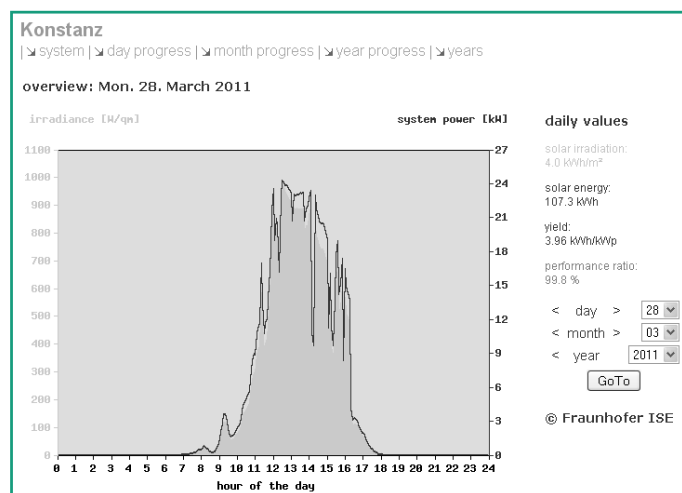


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Monitoring Approaches – Software

- Tool for alert configuration and alert management
- Tool for incident management (supporting maintenance of PV plant and Monitoring System)
- Web portal for
 - Yield overview
 - Overview over potential revenue losses
 - Maintenance requirements



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Monitoring Approaches – Measured Values

- Minimal configuration
 - Total energy
 - Regional irradiation data

- Basic configuration
 - Total energy
 - Irradiation measured with a Si sensor



Monitoring Approaches – Measured Values

- Standard configuration
 - Total energy
 - Energy of groups of inverters or of each individual
 - Irradiation measured with a Si sensor
 - Irradiation measured with a Pyranometer for $P > 600$ kWp or thin film
 - Module temperatures
 - Ambient temperature
 - DC currents and voltages (maybe only exemplarily)

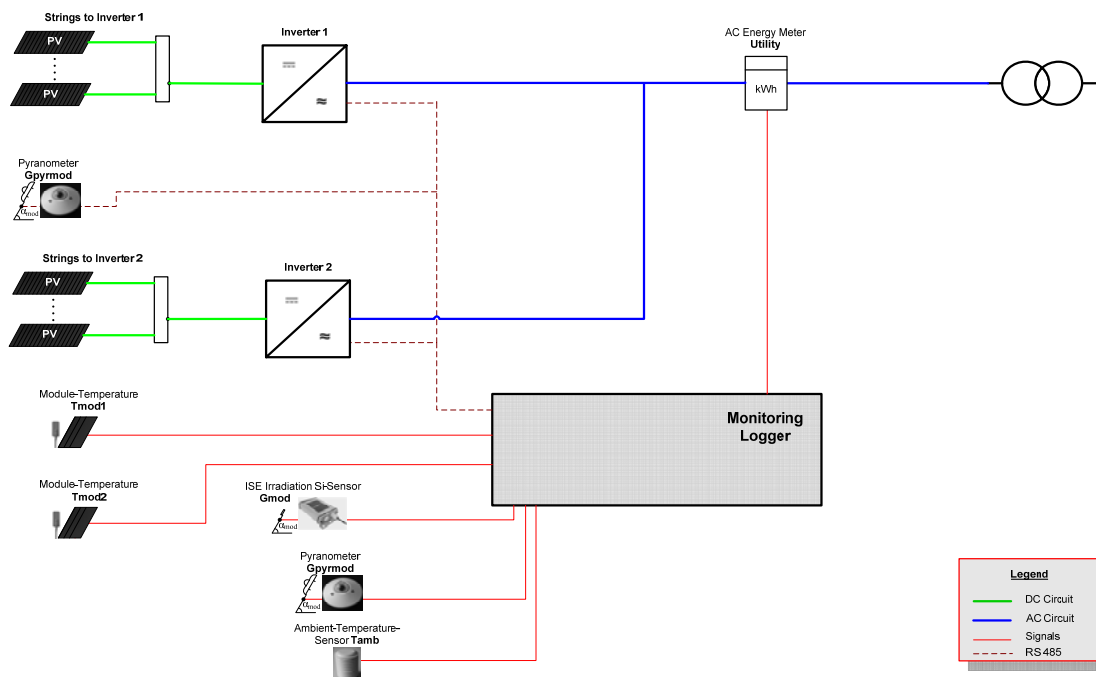


Monitoring Approaches – Inverter based

- Inverter based Monitoring
 - Additional effort minimised
 - Usage of integrated measurement equipment (operation control)
 - Single communication bus
 - Accuracy limited (mainly designed for operation control!)
 - Measurement problems affect operation and monitoring
 - No redundant data access
 - Limited options for extensions (e.g. by additional sensors)



Inverter based Monitoring



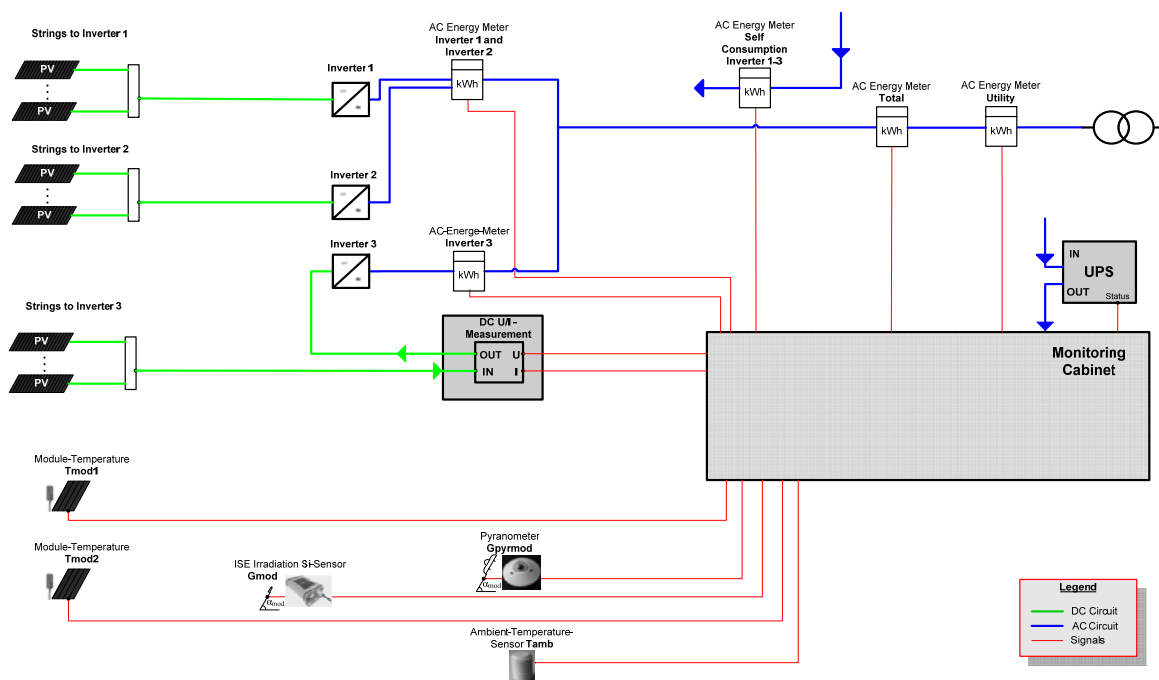
Monitoring Approaches - Manufacturer independent

- Manufacturer independent Monitoring
 - Additional effort
 - Through external energy meters and DC measurements
 - Through extra wiring or limited accessibility of DC bars
 - Redundant measurements and infrastructure (e.g. communication)
 - Access to inverter based measurements maybe limited
 - Accuracy appropriate for purpose
 - Measurement is independent of
 - component manufacturer
 - component operation errors
 - Design might be plant specific (unlimited options)

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Manufacturer independent Monitoring



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Monitoring Approaches – Further Considerations

- These facultative requirements may indicate that independent monitoring is necessary
 - Independent of project developer?
 - Independent of O&M company?
 - Bankability issue?
 - Reporting to investors?



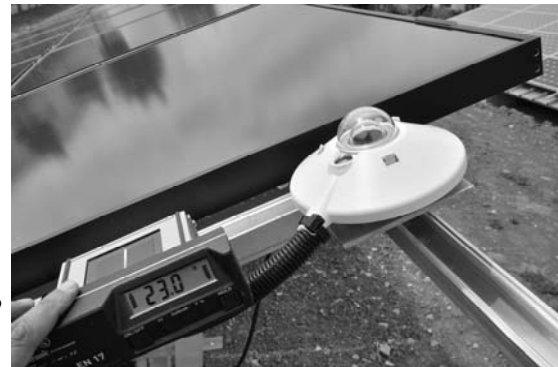
Quality Aspects

- General criteria and remarks
- Irradiation measurement
 - Pyranometer
 - Si sensor
- Energy metering
- Temperature measurements

Quality Aspects

- Quality is crucial to ensure
 - Reliability
 - data availability
 - data accessibility
 - Accuracy of measurements
 - Absolute and repeatability
 - Calibration and inspection on-site?
 - Maintenance intervals?
 - Distinguish from resolution!

- Measurement interval (shorter 15 minutes)
- Consideration if samples, averages or integrals are required



Quality Aspects (2)

- Uninterruptible Power Supply (UPS)
- Data reduction for transfer?
- Data security / backup
- Controlled automatic restart after blackouts?
- Watch-dog functionality?

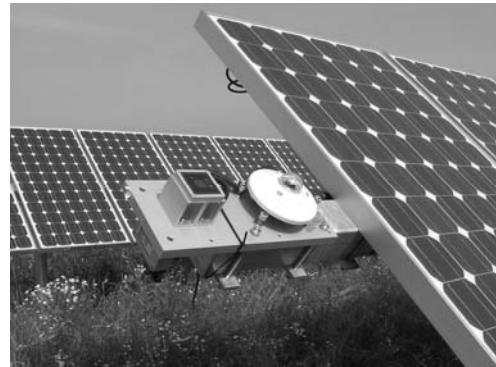
- Webcam?

- Advanced meteorological monitoring includes
 - Precipitation sensor
 - Wind sensor
 - Relative humidity



Quality Aspects – Further Selection Criteria

- Who will...
 - design the monitoring system?
 - maintain the monitoring system?
 - provide comprehensive services?
 - analyse the monitoring data?
 - draw conclusions from results?
 - prepare relevant reports?

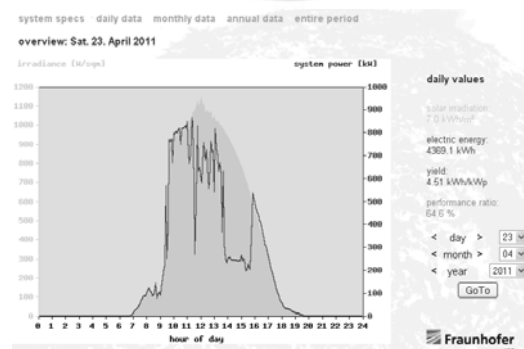


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Quality Aspects – Irradiation Measurement

- Pyranometer in module plane
 - Recommended:
 - Secondary Standard
 - daily uncertainty < 2%
- Additional horizontal pyranometer may serve as validation of meteorological resource assessment in yield prognosis!



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Quality Aspects – Irradiation Measurement

- Crystalline Si reference cell
 - Temperature compensation/correction
 - Stability of sensitivity
 - Uncertainty < 5%
 - Recommended:
 - Characterisation in certified laboratory (to reduce uncertainty)
 - Replacement after 2 years (stability check)
 - Cleaning weekly (or as required)
- Attention!
Annual totals can differ up to 5% compared to the pyranometer



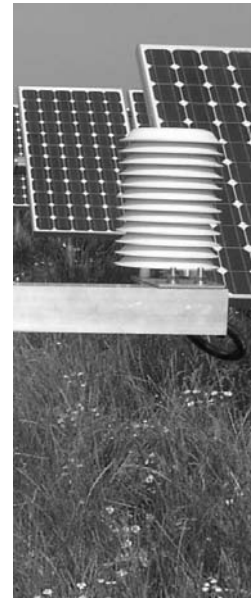
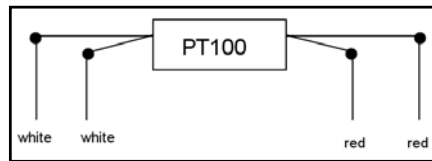
Quality Aspects – Energy Metering

- Ensure operability at high currents over hours
- Direct measurement vs. transformers
- Uncertainty max. 1%
- Meters approved for PV inverter applications?
- High impulse rates (resolution) if applicable
- Reactive energy metering?



Quality Aspects – Temperature Measurements

- Temperature measurements (2-wire, 3-wire, 4-wire)
- Ambient temperature
 - Positioning
 - Passive ventilation vs.
 - Active ventilation
- No ventilation

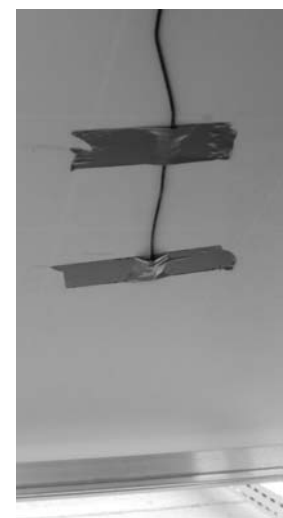
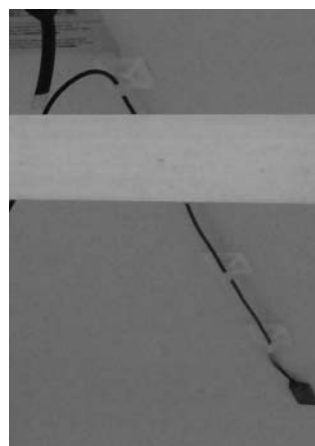


Quality Aspects – Temperature Measurements



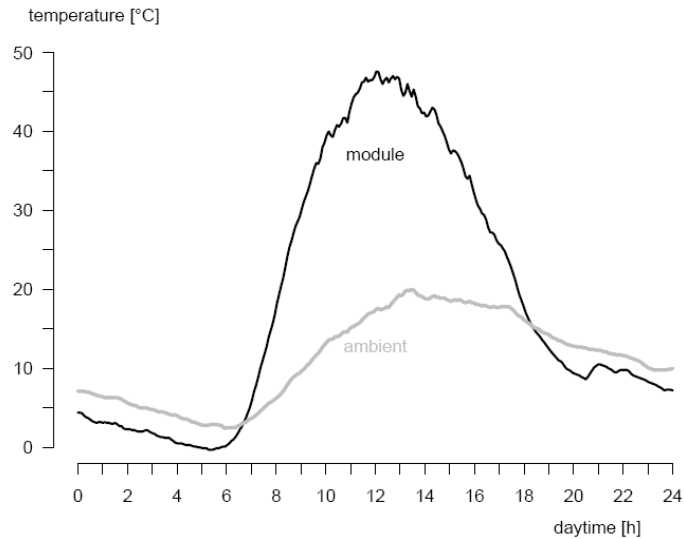
- Mounting of sensors for module backside temperature

Ensure thermally good, long-term contact!



Quality Aspects – Temperature Measurements

■ Exemplary measurements for ambient and module backside temperature



Methodology for the PR Evaluation

- Prerequisites and expectations
- Data validity check
- Calculating the Performance Ratio

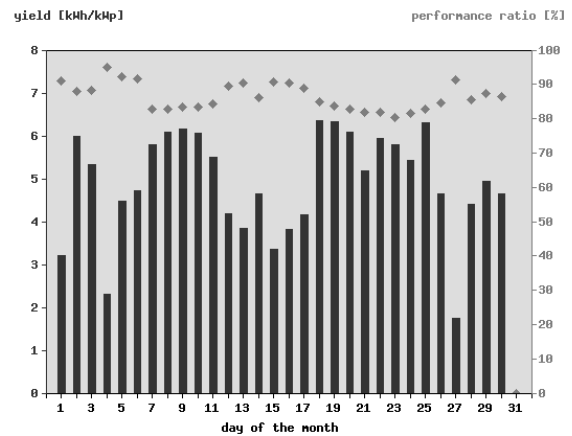
Methodology for Evaluating the Performance Ratio

■ Prerequisite

- Data availability >99%
- Data comprising at least a year
- Data reliability and quality as listed in previous slides

■ Results will include

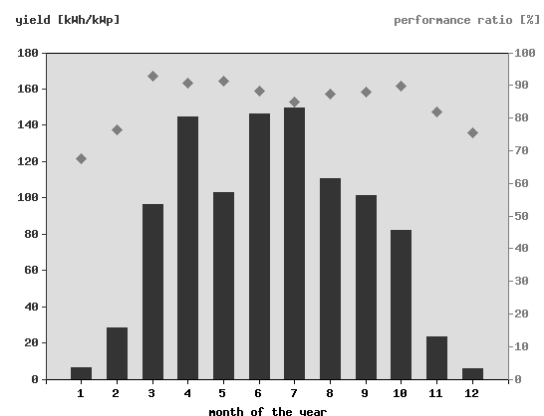
- Maintenance interruptions
- Failures (also unidentified)
- Interruptions or limitations deriving from the grid



Methodology for Evaluating the Performance Ratio

■ Data validity check

- Values within permissible range?
- Values reasonable?
 - e.g. temperature difference not too high
 - e.g. irradiation corresponds to power output
 - etc.
- Derived values are valid only if all source values are OK



Methodology for Evaluating the Performance Ratio

- Normalisation of energy output onto module power
 - Nameplate module power
 - Actual module power for scientific purposes only
- Calculating the Performance Ratio

$$PR = \frac{\text{Yield}}{\text{Irradiance} * \text{Area} * \text{Efficiency}}$$

$$PR = \frac{\text{Spec. Yield [kWh/kWp]}}{\text{Irradiance [kWh/m}^2\text{]}}$$

Benchmarking of Performance Ratios

- General remarks
- Examples

Benchmarking of PRs – General Remarks

- Important note: Distinguish between PR_{pyr} and PR_{Si} !
- Differences between system design in prognosis and actual design?
- Does the actual power meet the nameplate power?

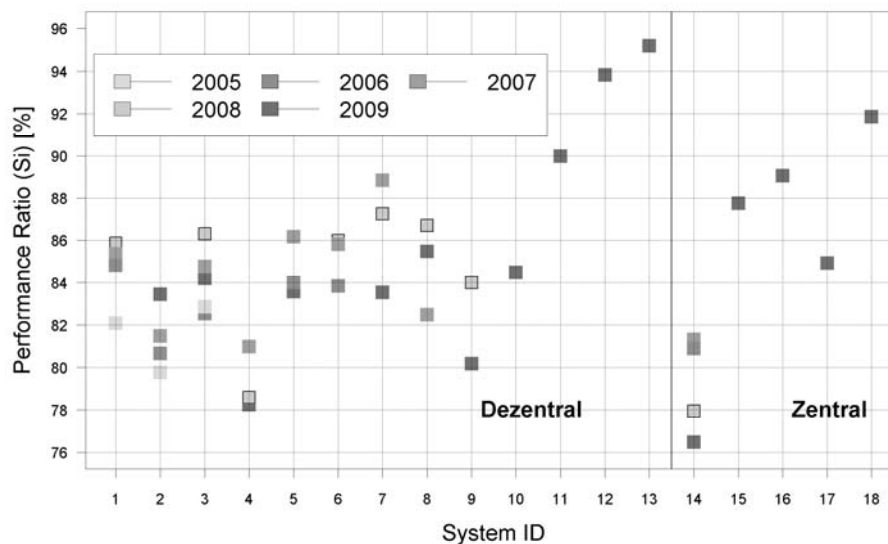


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Benchmarking of PRs – Example 1

- Comparison of systems with distributed and central inverter layouts



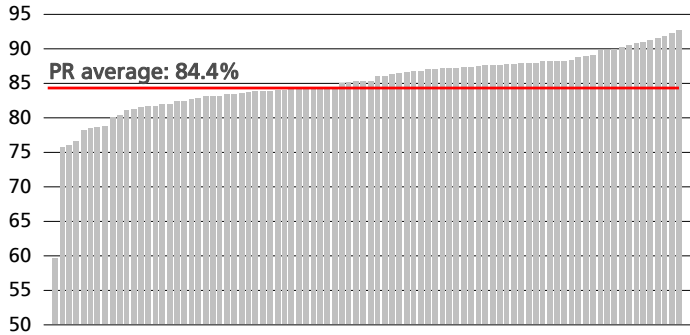
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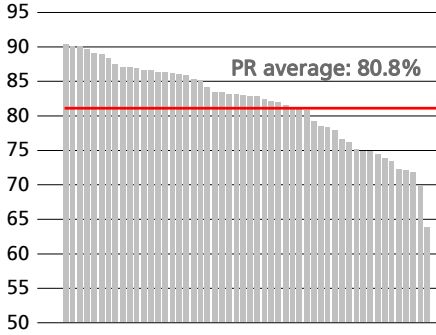
Benchmarking of PRs – Example 2

- Benchmarking with grouping of PV systems under quality assurance consultancy contracts

89 PV plants with continuous quality assurance

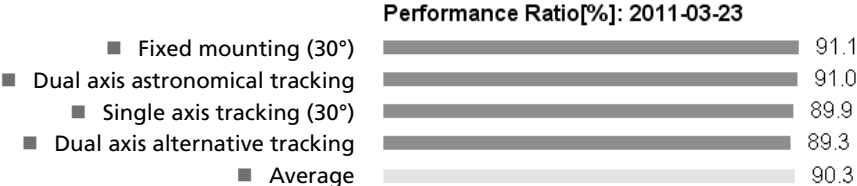


...and 43 with monitoring only



Benchmarking of PRs – Example 3

- Benchmarking different tracking options

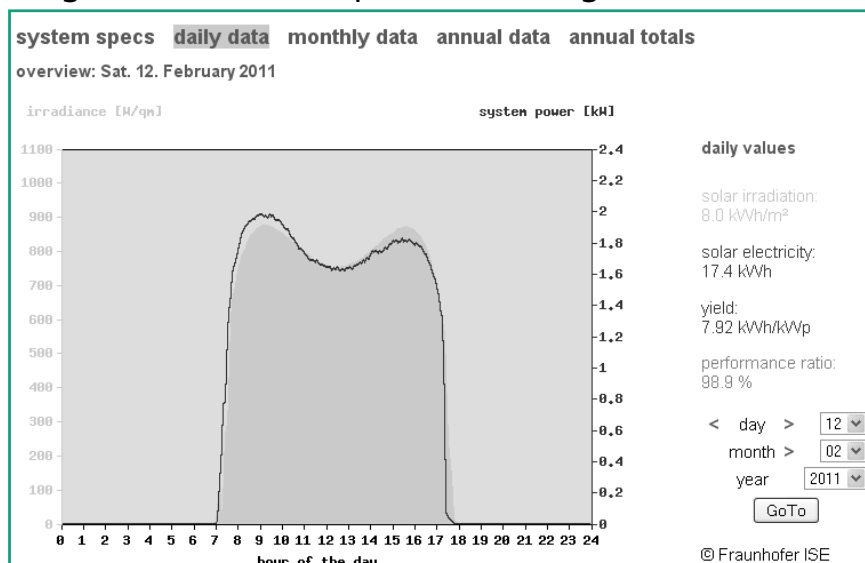


Exemplary Field Experience

- Single axis tracking
- Daily power curves of tracking options
- Long-term Monitoring
- Inverter power limitation
- Erroneous inverter control
- Progress through monitoring

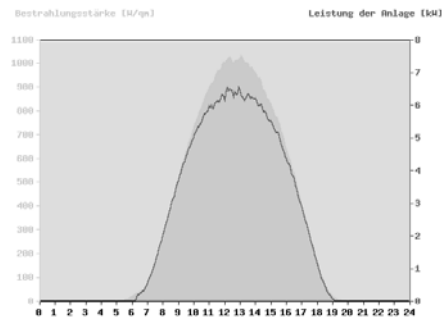
Examples – Single axis super power

- Single string with underrated power (tracking east/west)

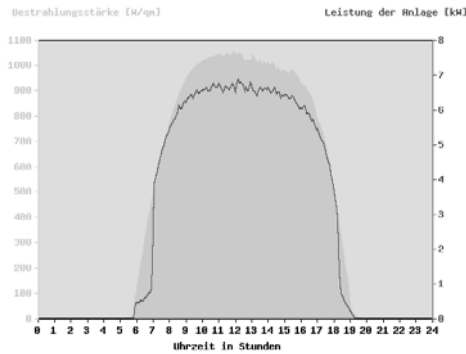


Examples – Daily curves of tracking options (19th April 2011)

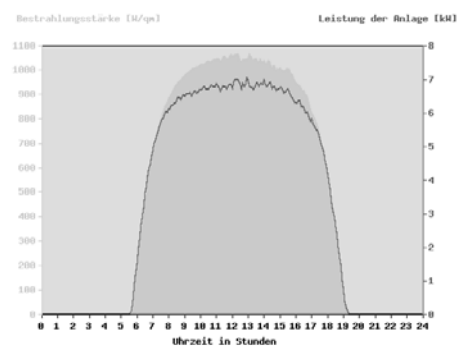
Fixed mounting (30°)



Single axis tracking (East/West axis)



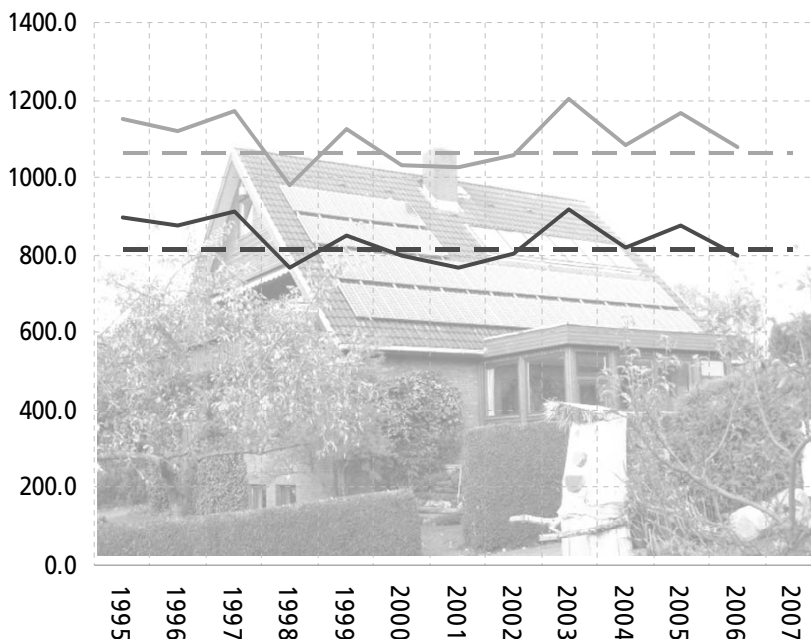
Dual axis tracking



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Examples – Long-term Monitoring

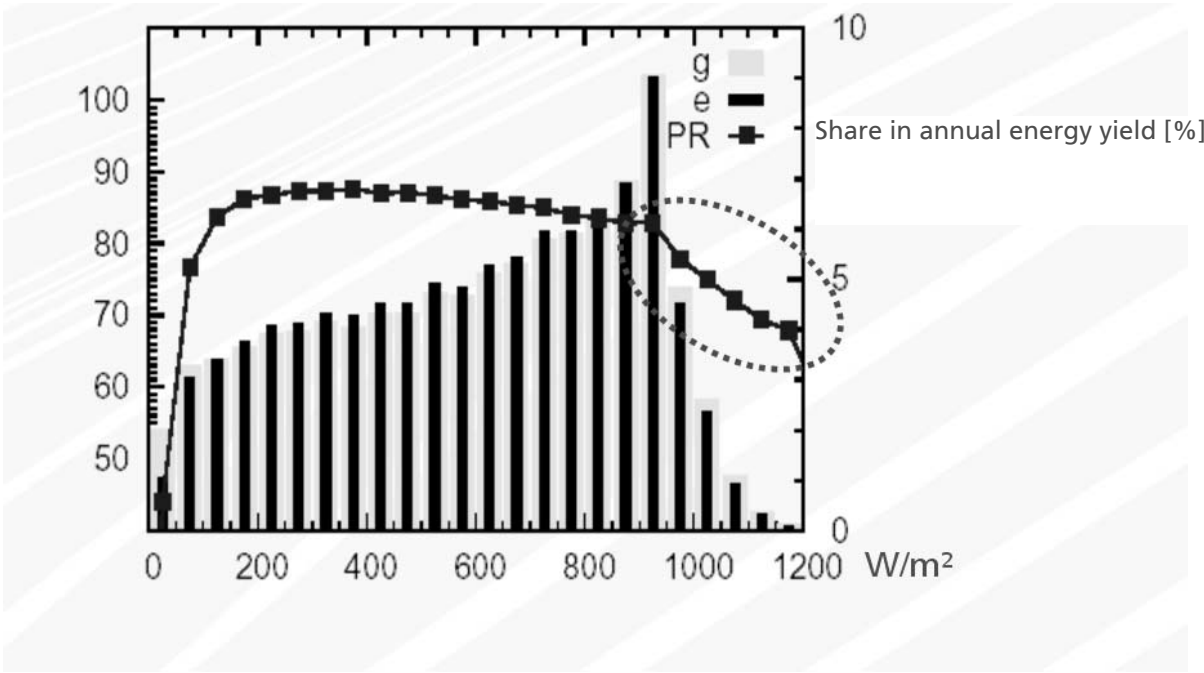


Yield [kWh/kWp]
Irradiation [kWh/m²]
dashed lines = averages

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Examples – Inverter Power Limitation

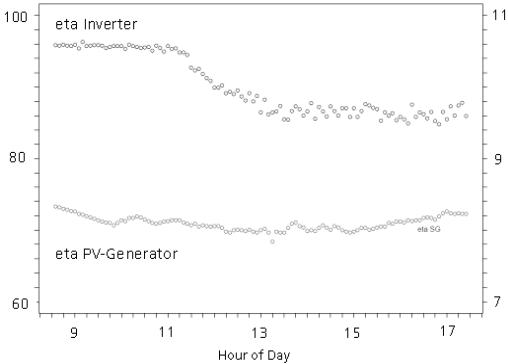
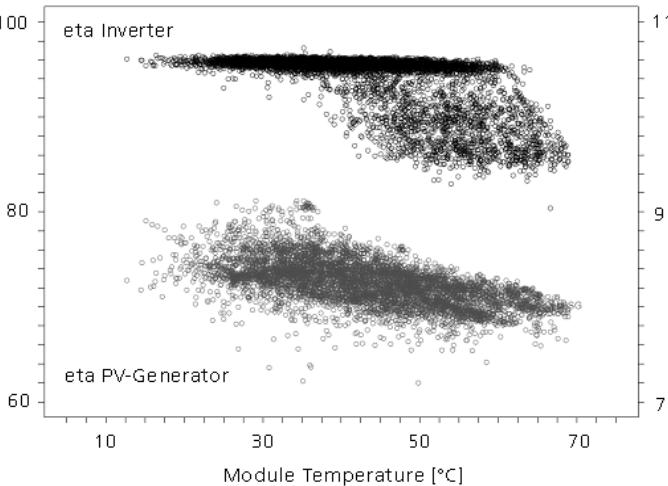


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Examples – Erroneous Inverter Control

■ Inverter with faulty control algorithm



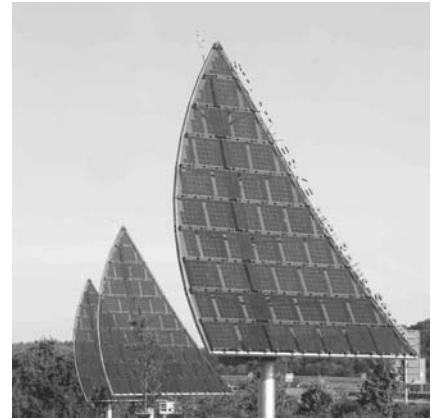
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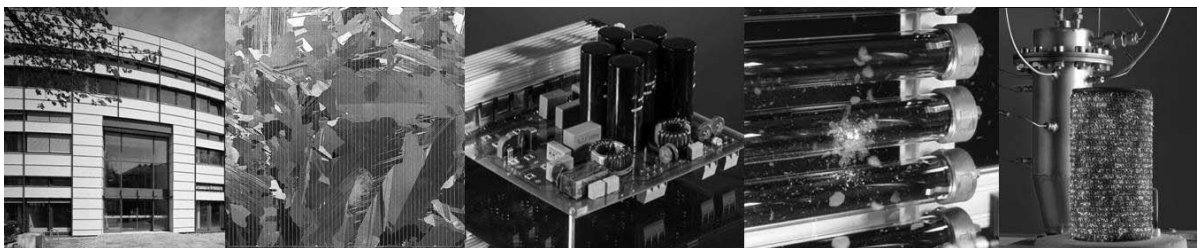
Examples – Progress through Monitoring

- PV performance increased through analysis of monitoring data
 - Optimisation of reflectivity of roof sheet
 - Correction of inverter firmware
 - Detection of faulty power limitation of inverter (fuses tripped)
 - Detection of faulty utility meters
 - Detection of grid interference
 - Optimisation of row distances
 - Optimisation of generator dimensioning

- Professional monitoring is cost efficient!



Thank you for your attention!



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