
SECTOR COUPLING AND SYSTEM INTEGRATION

Key elements of the next phase of the energy system transformation



Hans-Martin Henning

Fraunhofer Institute for Solar
Energy Systems ISE

**Grand Renewable Energy 2018
International Conference and Exhibition**

June 17-22, 2018

Pacifico Yokohama, JAPAN

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Fraunhofer ISE

Business Areas

Annual budget 80 Mio €
Approx. 1300 employees

Energy technologies and systems

Photovoltaics

Solar Thermal Technology



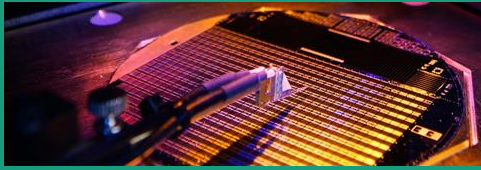
Silicon Photovoltaics



Building Energy Technology



III-V- and Concentrator Photovoltaics



Hydrogen Technology



Emerging Photovoltaic technologies



Energy System Technology & Energy Storage



Photovoltaic Modules and Power Plants



Outline

GHG emissions and targets in Germany and Europe

Optimization of transformation pathways – methodology

Results

Phases of energy system transformation

Conclusions

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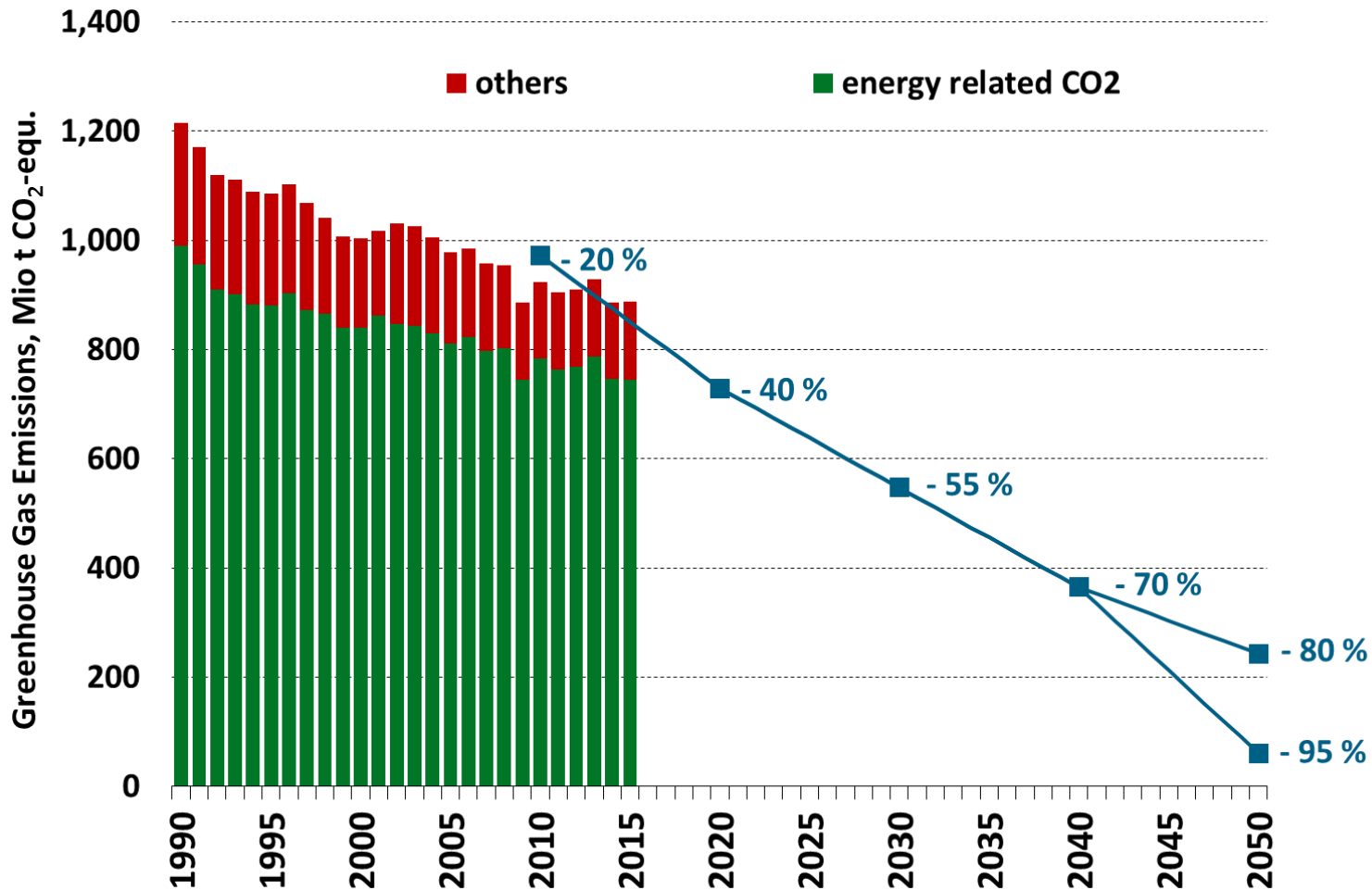
Deep transformation of our energy systems

- Climate and sustainability targets are key topics on the global political agenda
 - Energy supply causes major parts of anthropogenic climate change
 - Clear target → energy systems with drastically reduced CO₂ emissions
 - But: the pathway is highly complex
- Powerful tools & models needed for comprehensive optimization of energy system transformation pathways



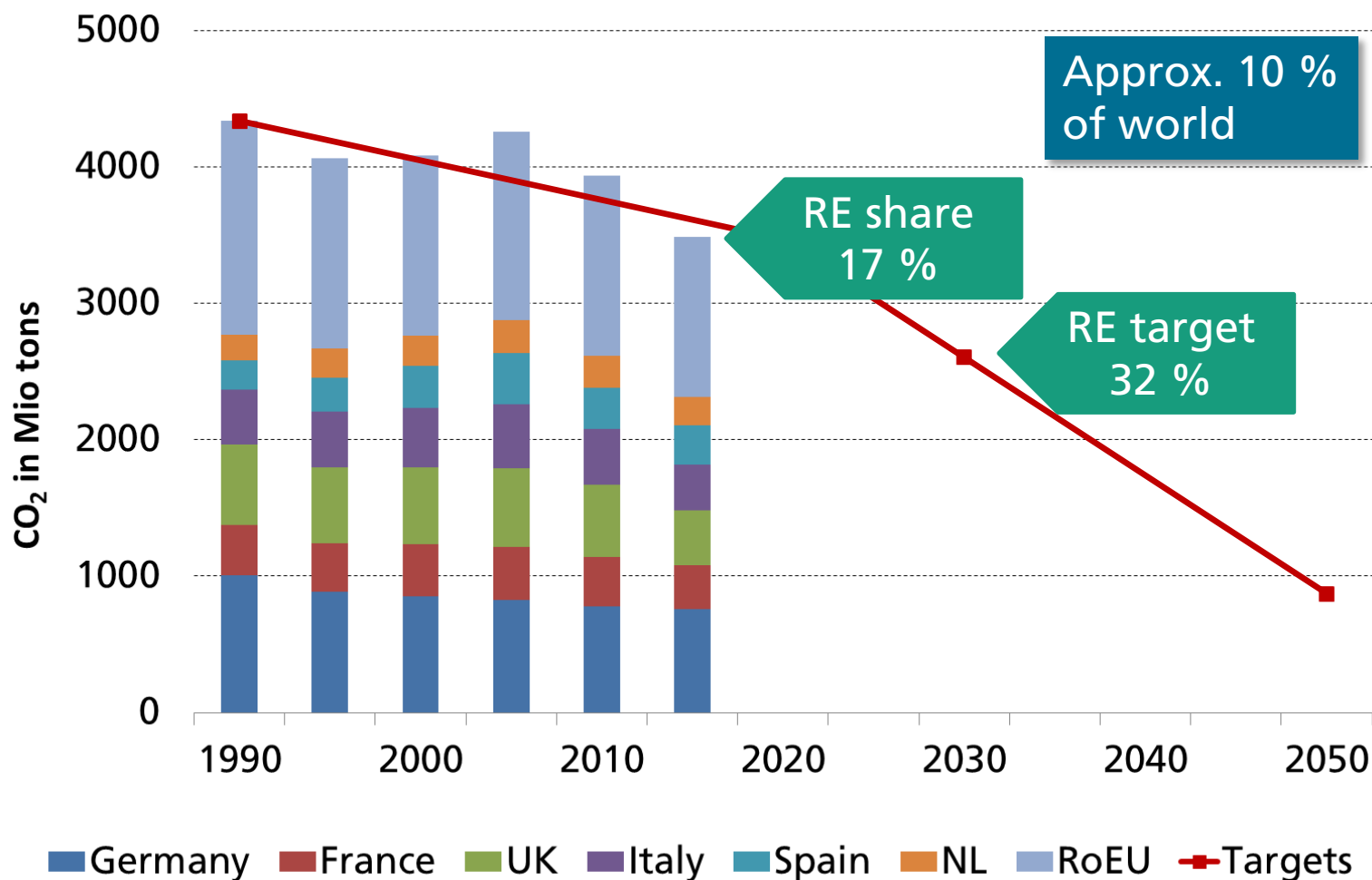
German GHG emissions

Historical values 1990-2015 and target values until 2050



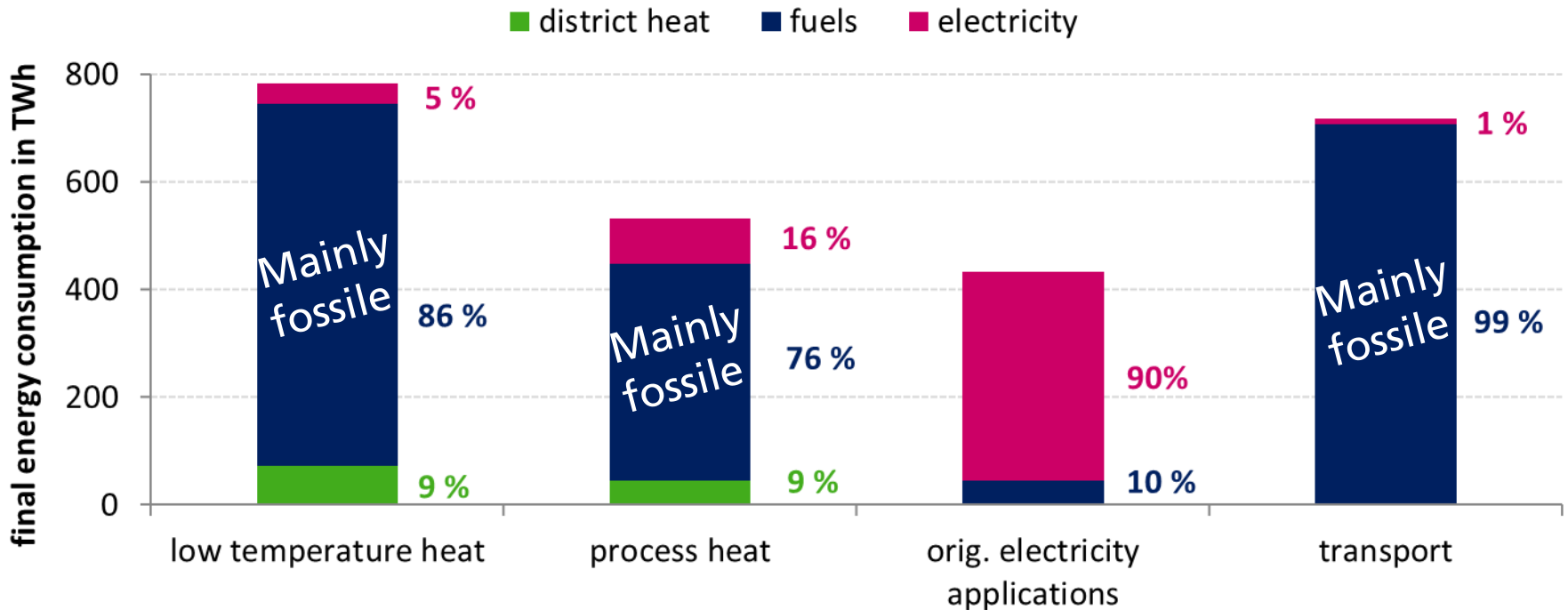
European Union CO₂ emissions

Historical values 1990-2016 and target values until 2050



German energy demand of today

Composition of final energy



Source of data: „Energiedaten, Gesamtausgabe“, BMWi, 02/2017

Major questions

- How can **heat (buildings, industry processes)** and **transportation** sectors become less dependent from fossile energy sources?
- How can the **complex overall system** be transformed towards achieving **climate targets** without compromising on **security of supply** and at **minimal cost**?

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Renewable Energy Model »REMod«

Mimimize total annual costs →

REMod

Strictly model-based techno-economic optimization of transformation pathways based on comprehensive simulation of energy systems (hourly time scale)

Electricity Generation and Storage



Fuels (incl. biomass and Power-to-Hydrogen/Gas/Fuel)



Transport (different drive technologies)

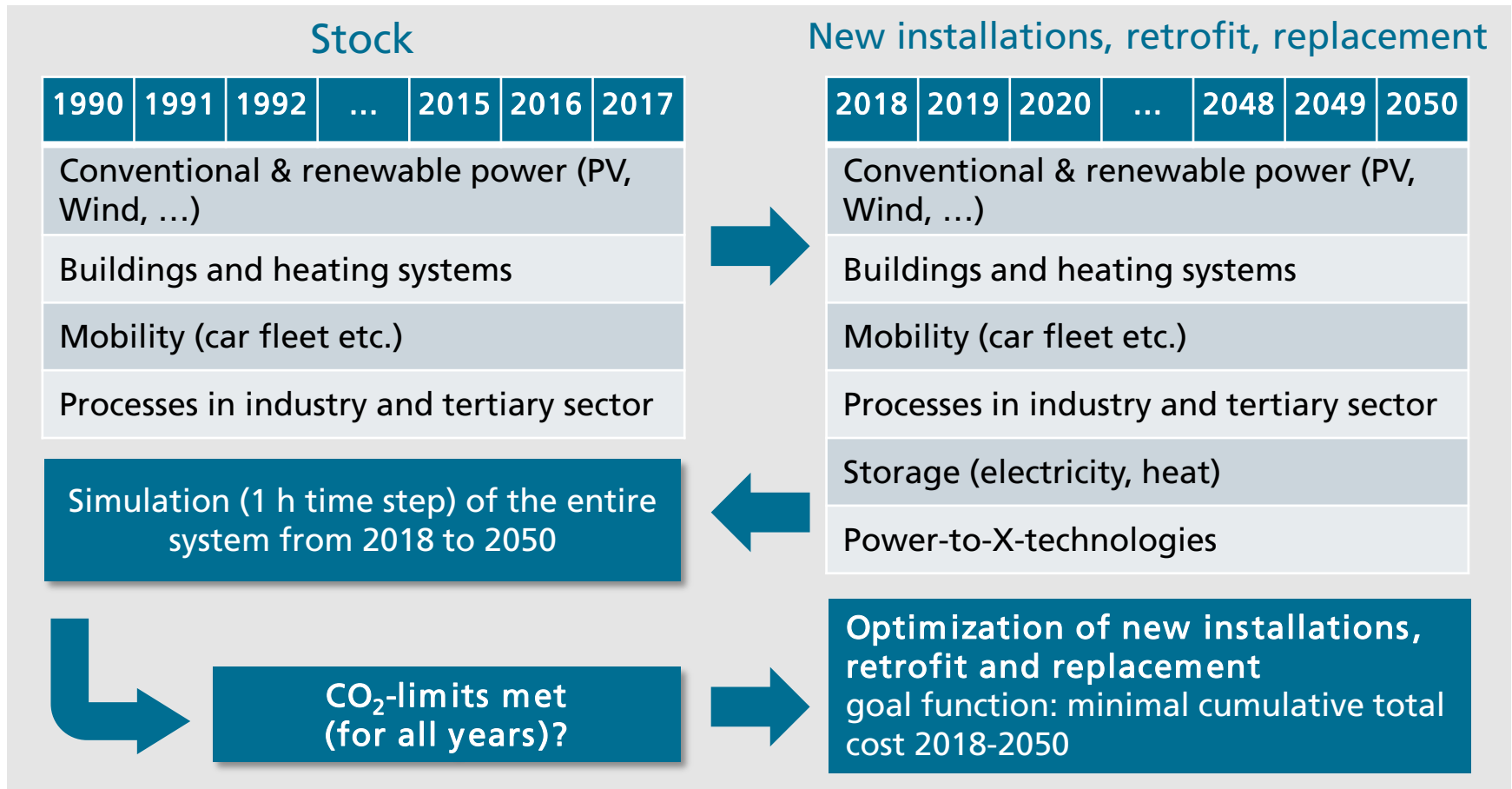


Heating (buildings, district heating and storage)



Processes in Trade and Industry

Methodology



Work from the German academies of science

Investigated transformation pathways

Scenario	CO ₂ goal	Major characteristics
No restrictions	Minus 85 % in 2050 (compared to 1990)	<input type="checkbox"/> No limits for direct electricity use (e.g. heat pumps, transportation)
Hydrogen		<input type="checkbox"/> Transportation with majority of hydrogen / fuel cell drive trains <input type="checkbox"/> High fraction of H ₂ in gas network
Power-to-Gas Power-to-Liquid (P2G/P2L)		<input type="checkbox"/> Transportation with majority of fuel/methane based drive trains <input type="checkbox"/> Building heating partly based on methane <input type="checkbox"/> Good progress in efficiency in industry
High efficiency		<input type="checkbox"/> No limits for direct electricity use <input type="checkbox"/> Good progress in implementing high efficiency technologies <input type="checkbox"/> Good progress in reducing energy demand

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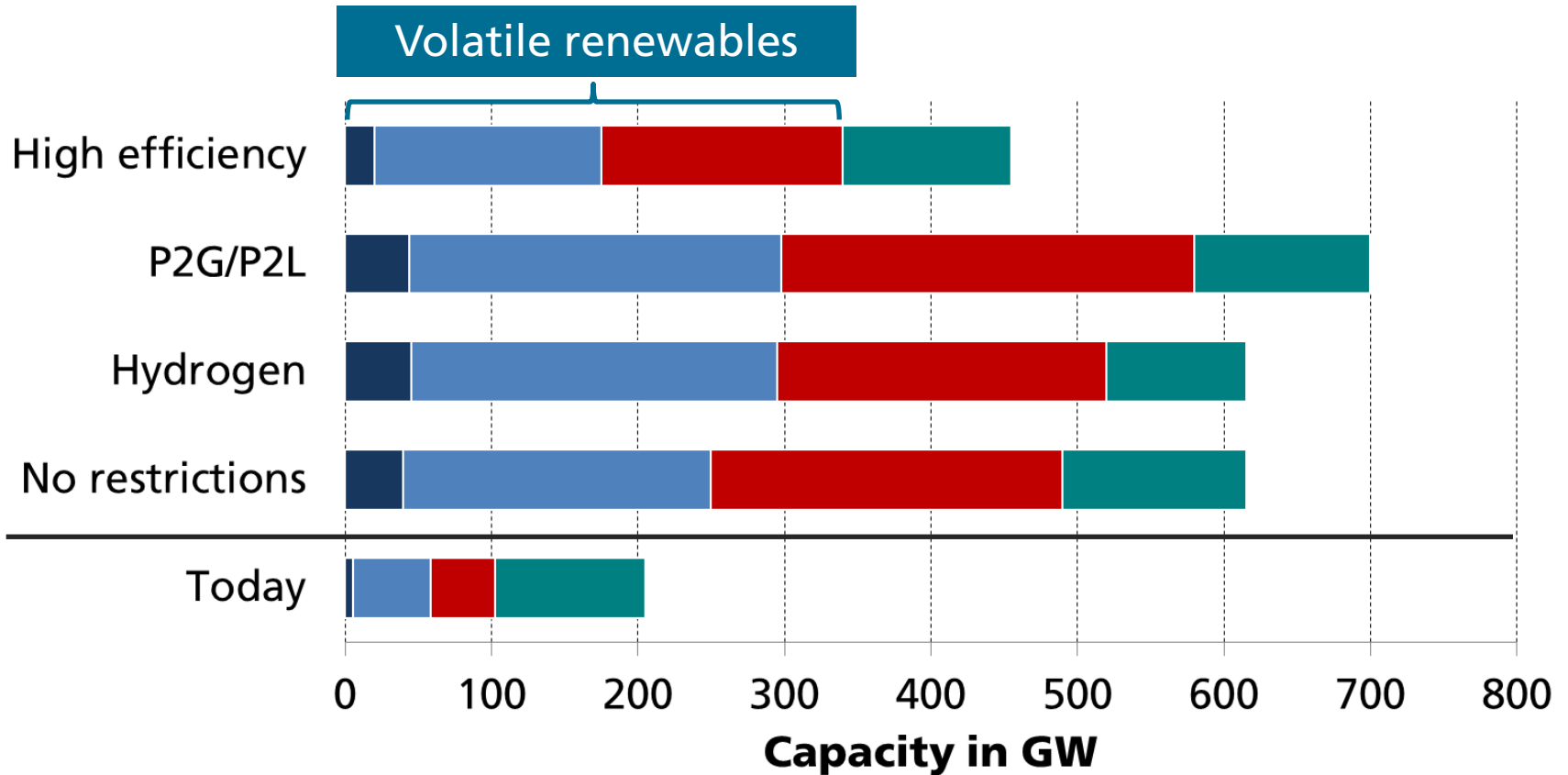
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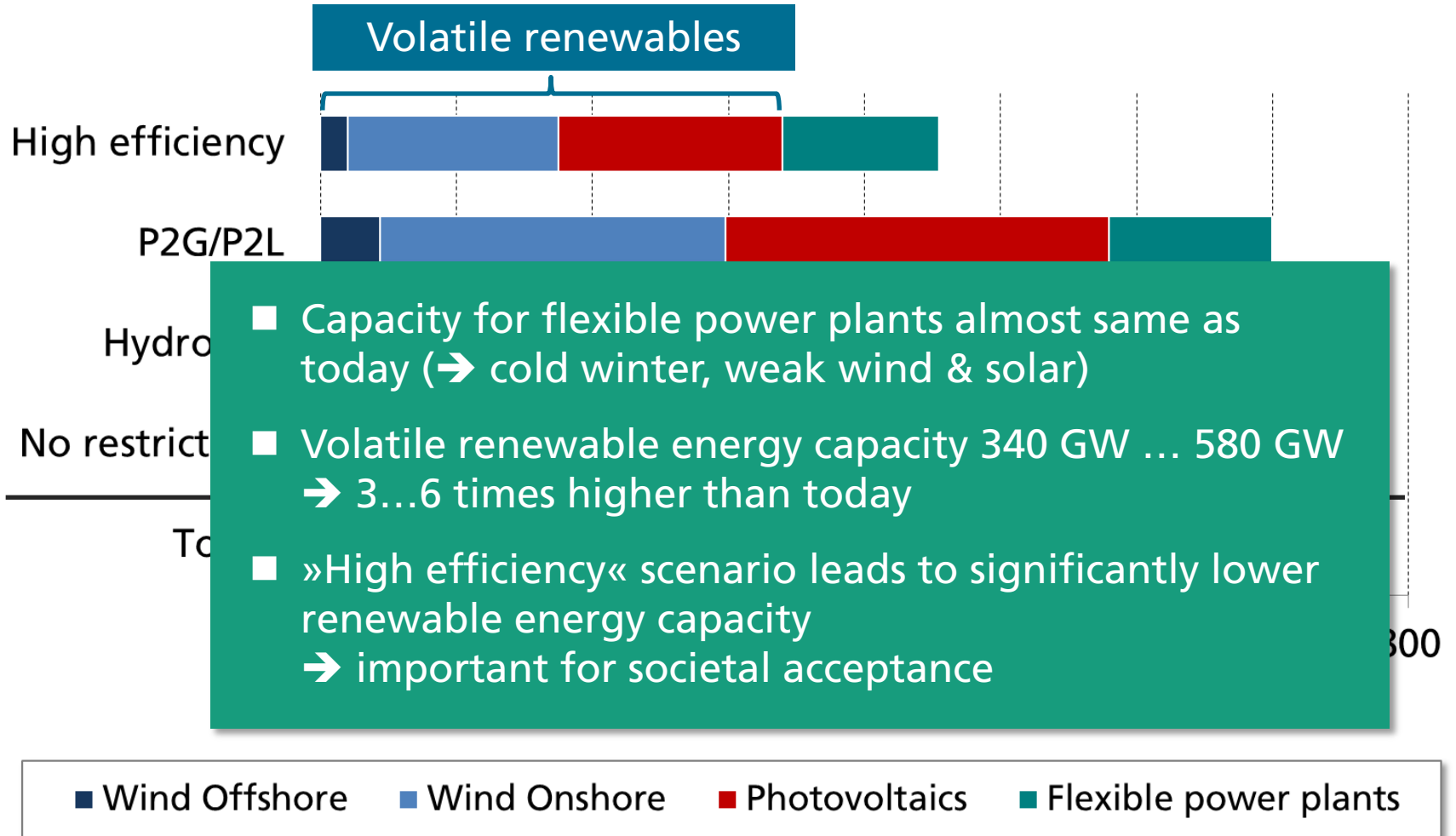
Electricity generation

Installed capacity in GW in 2050 and today



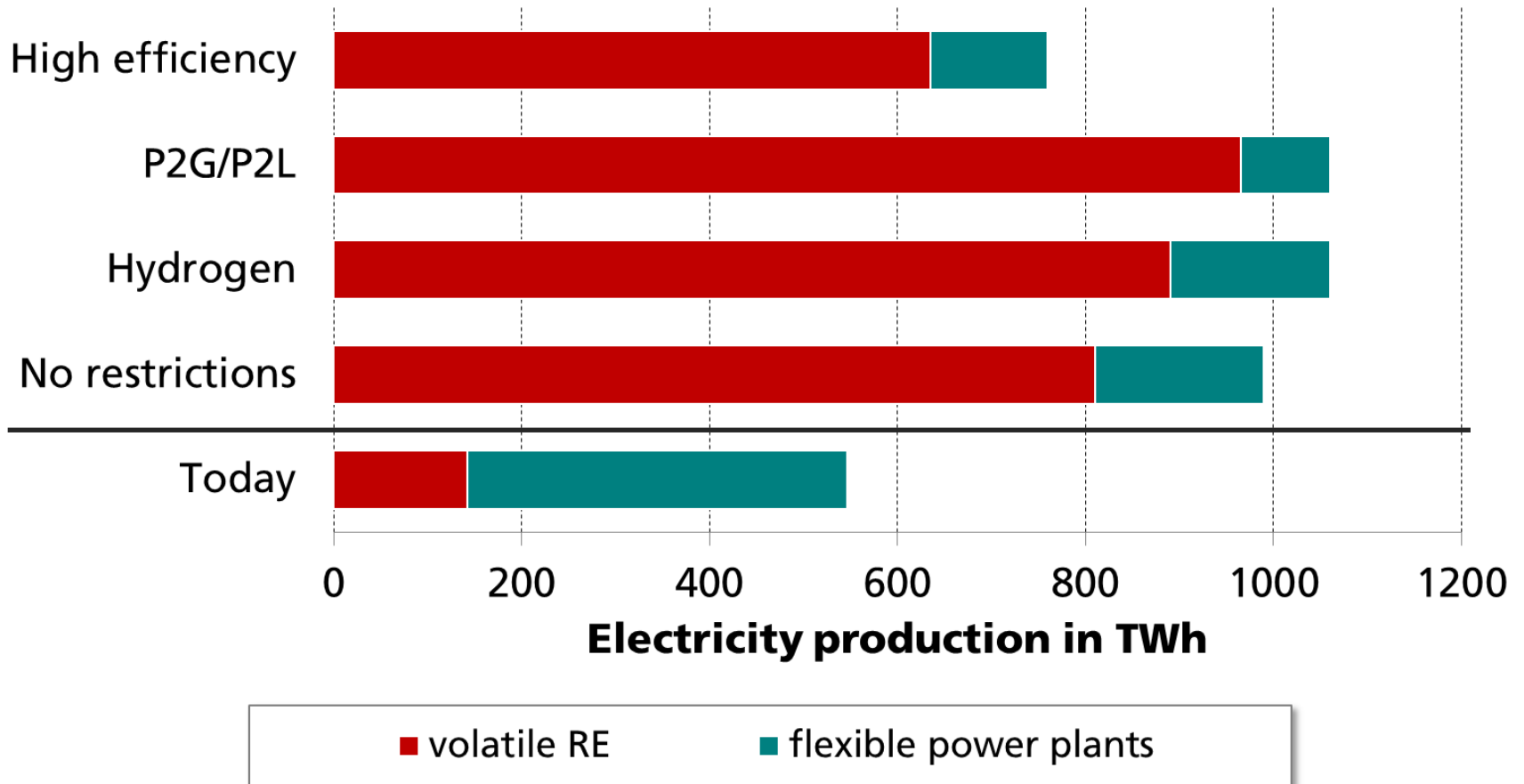
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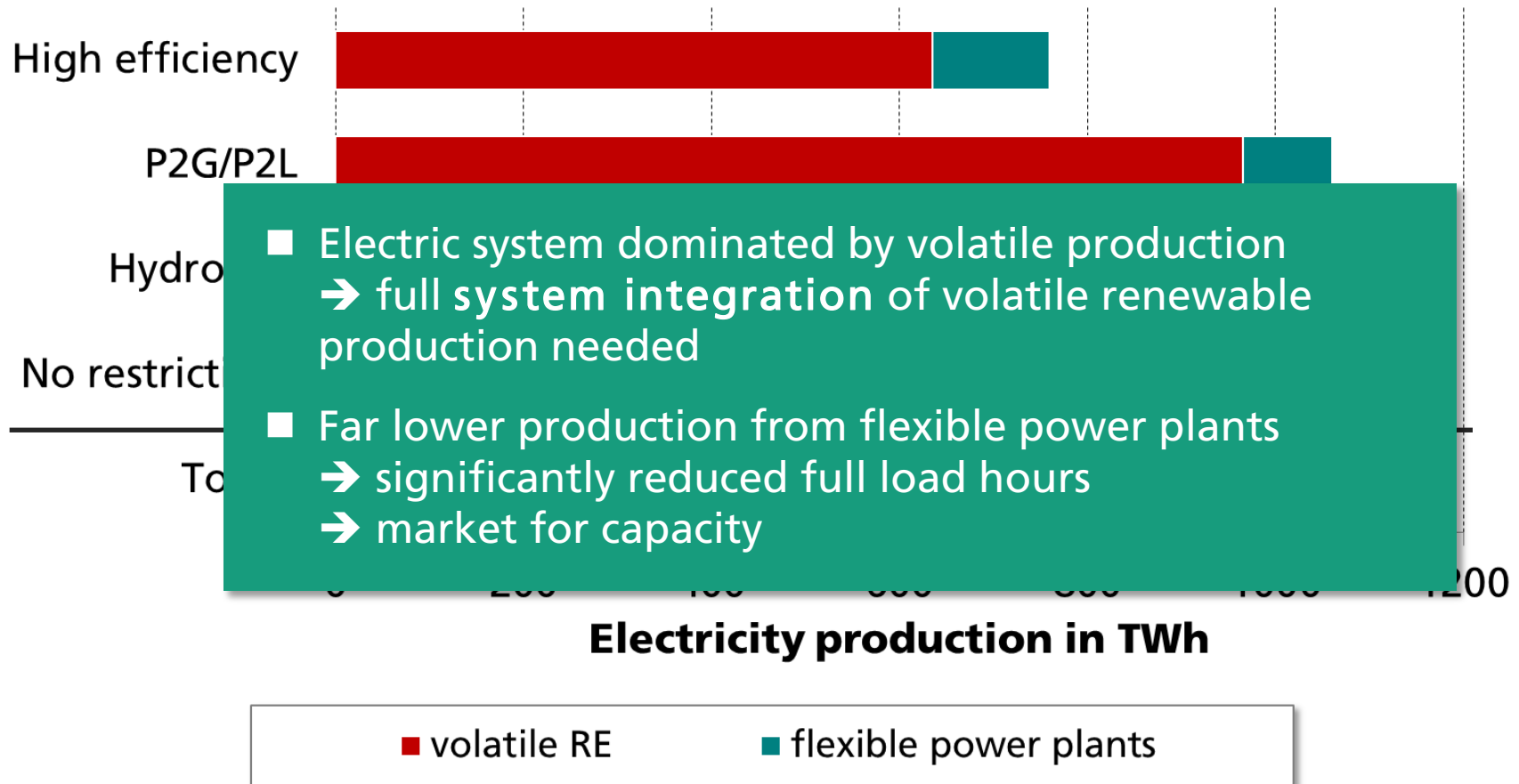
Electricity generation

Annual energy in TWh in 2050 and today



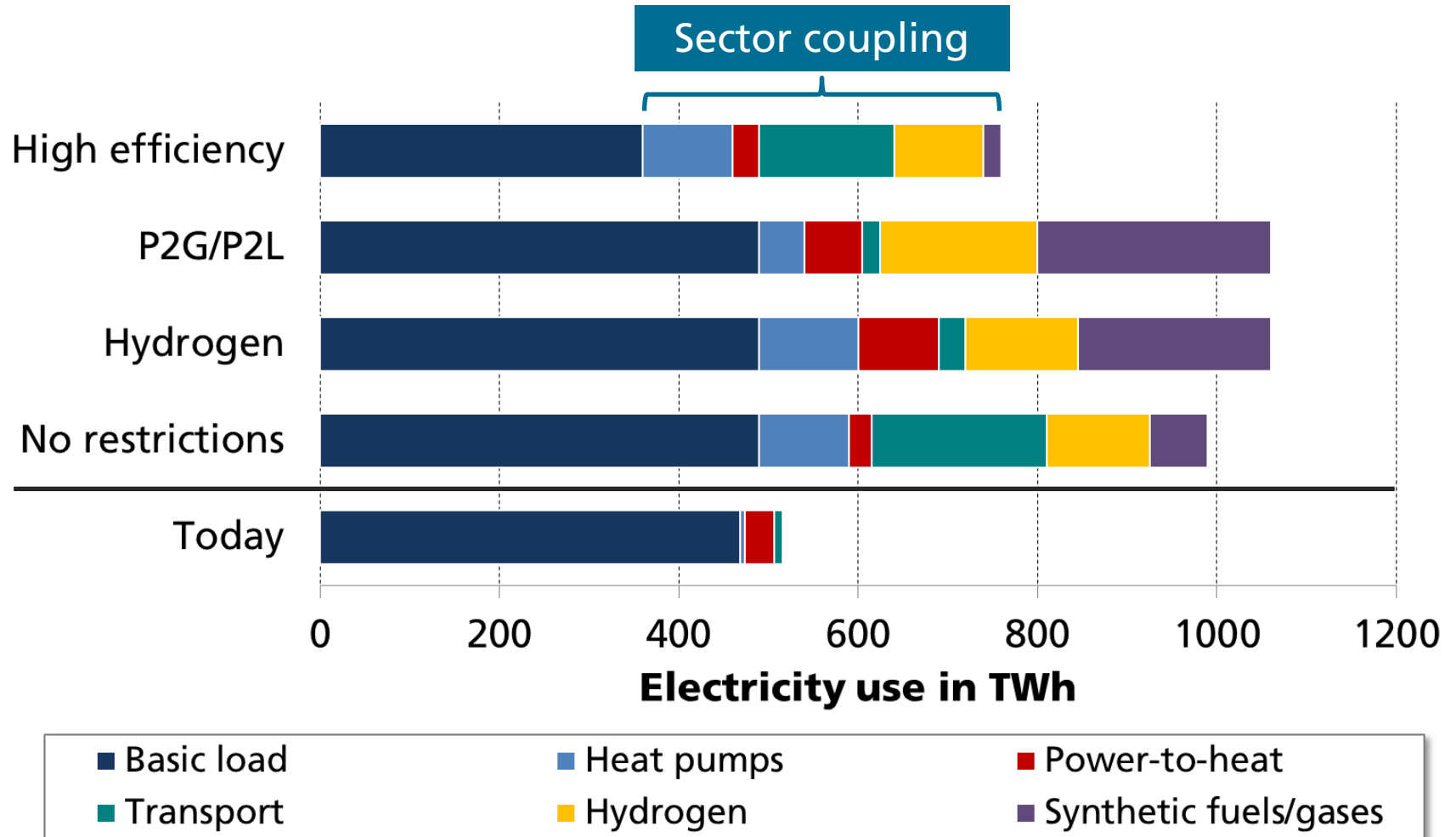
Electricity generation

Annual energy in TWh in 2050 and today



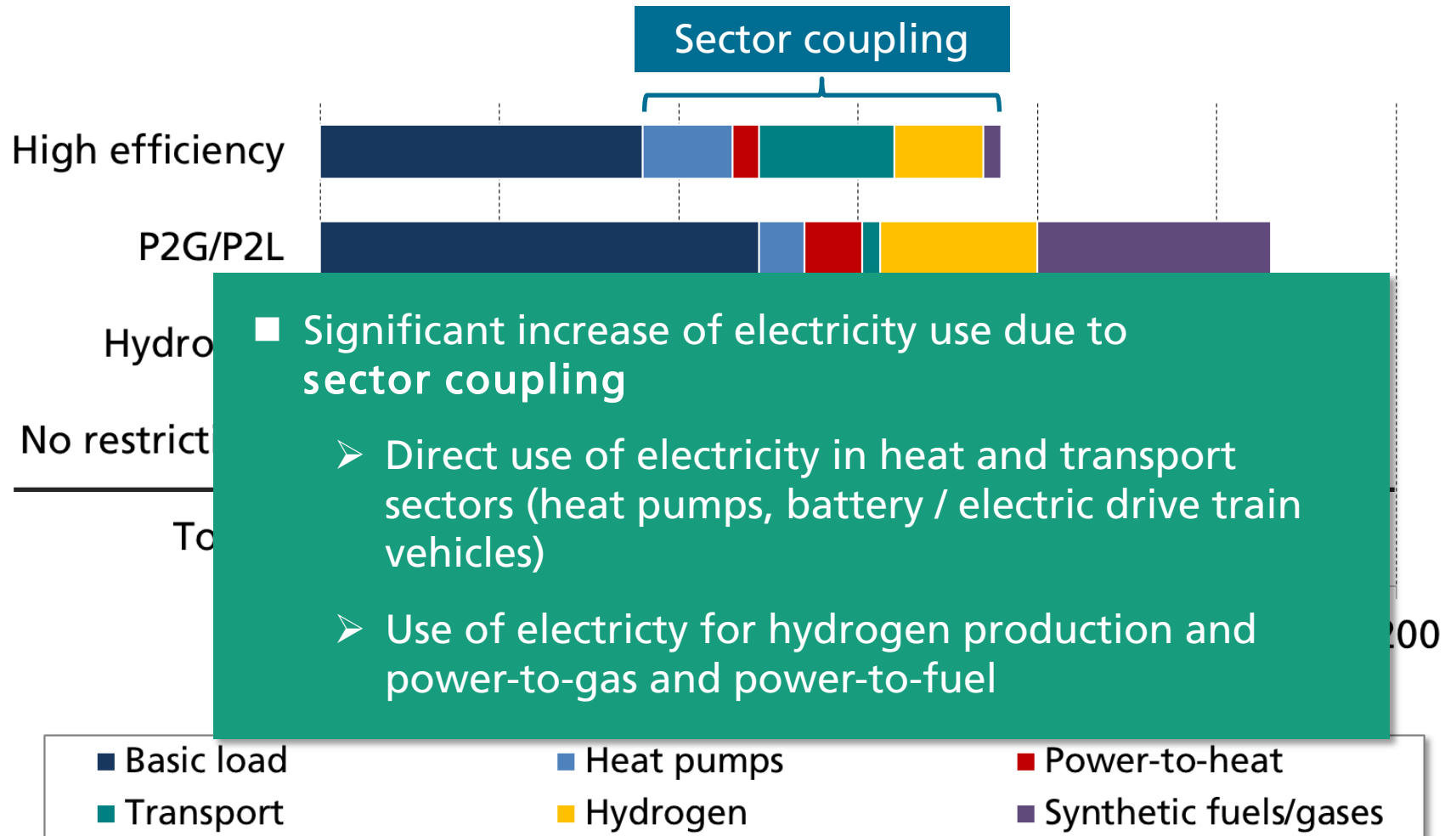
Electricity use

Annual energy in TWh in 2050 and today



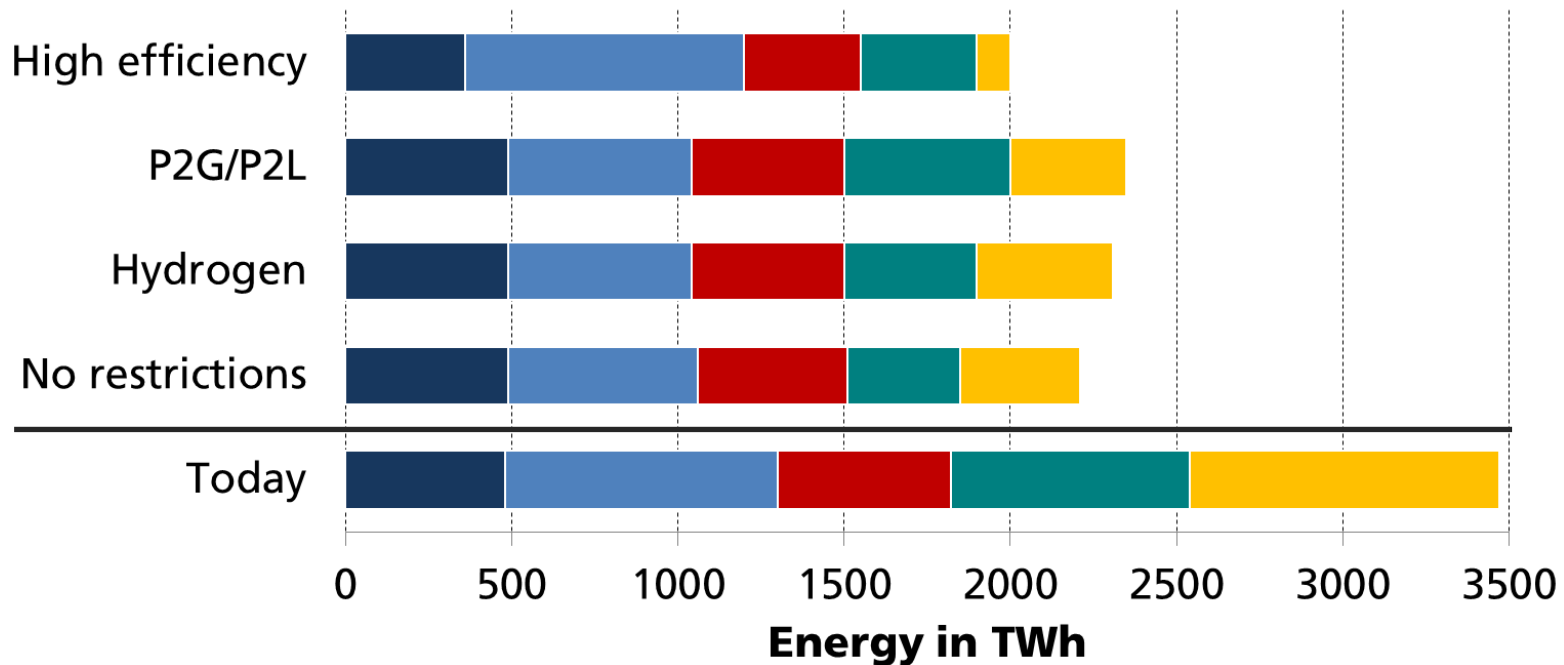
Electricity use

Annual energy in TWh in 2050 and today



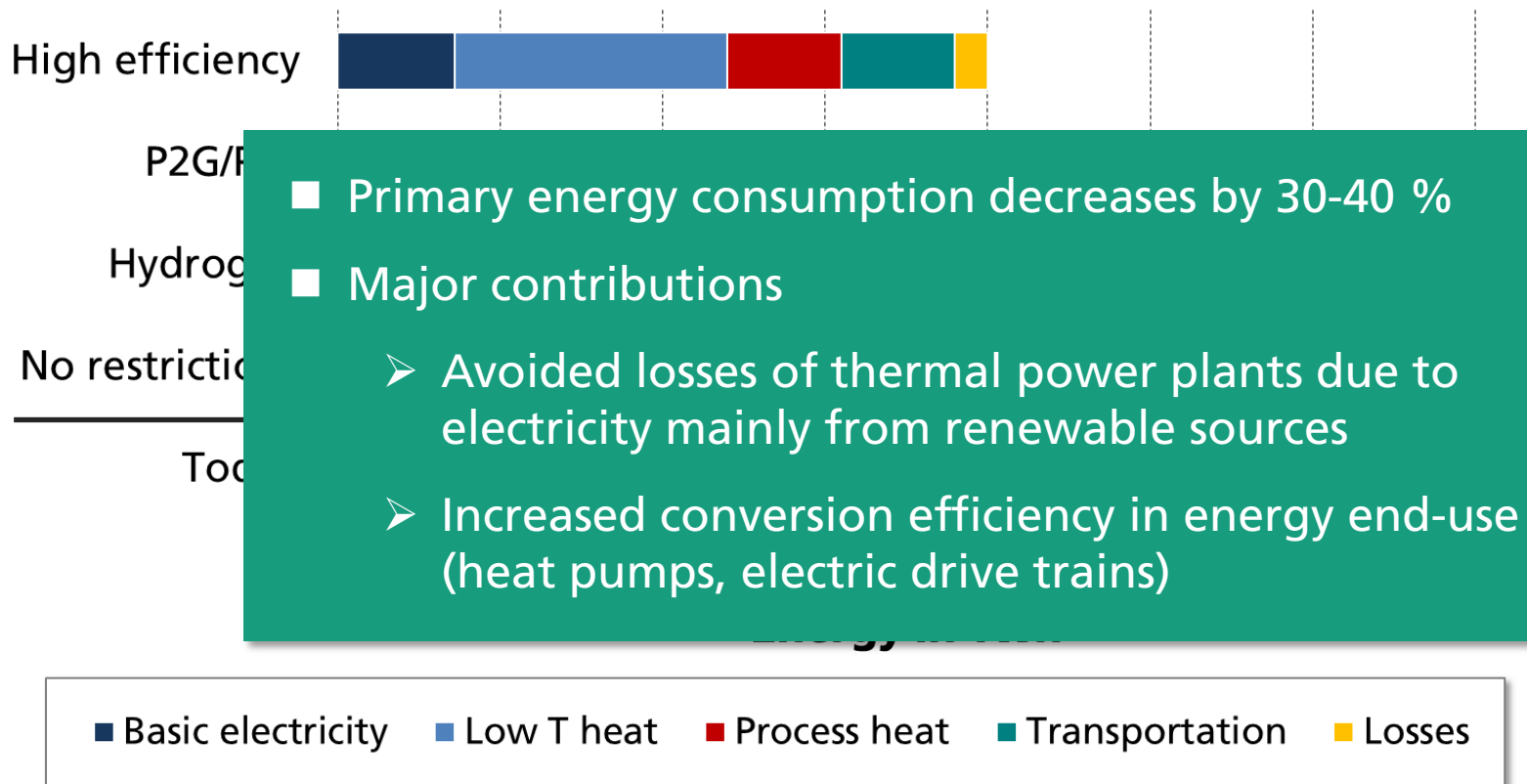
Primary energy and final energy

Annual energy in TWh in 2050 and today



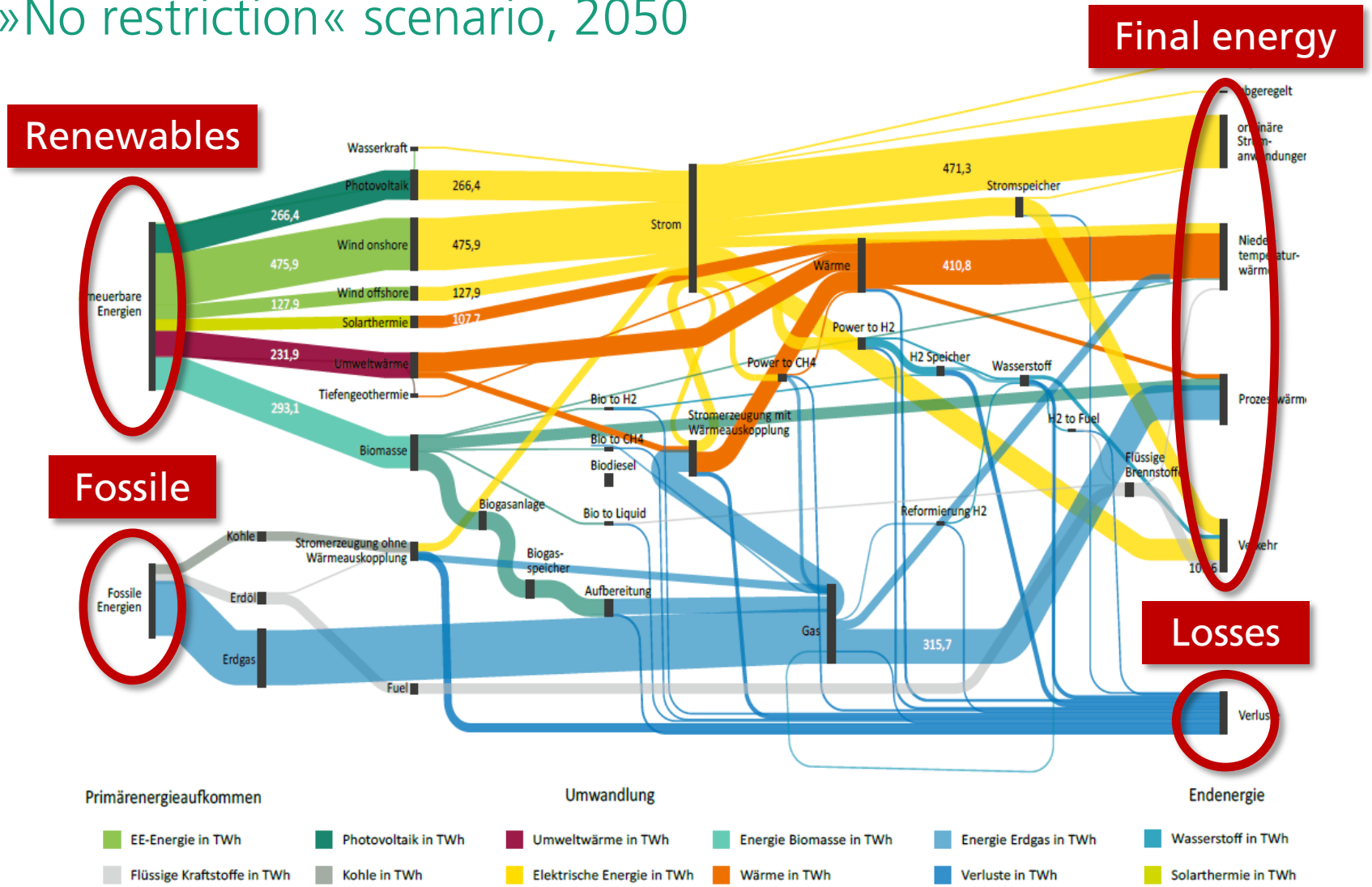
Primary energy and final energy

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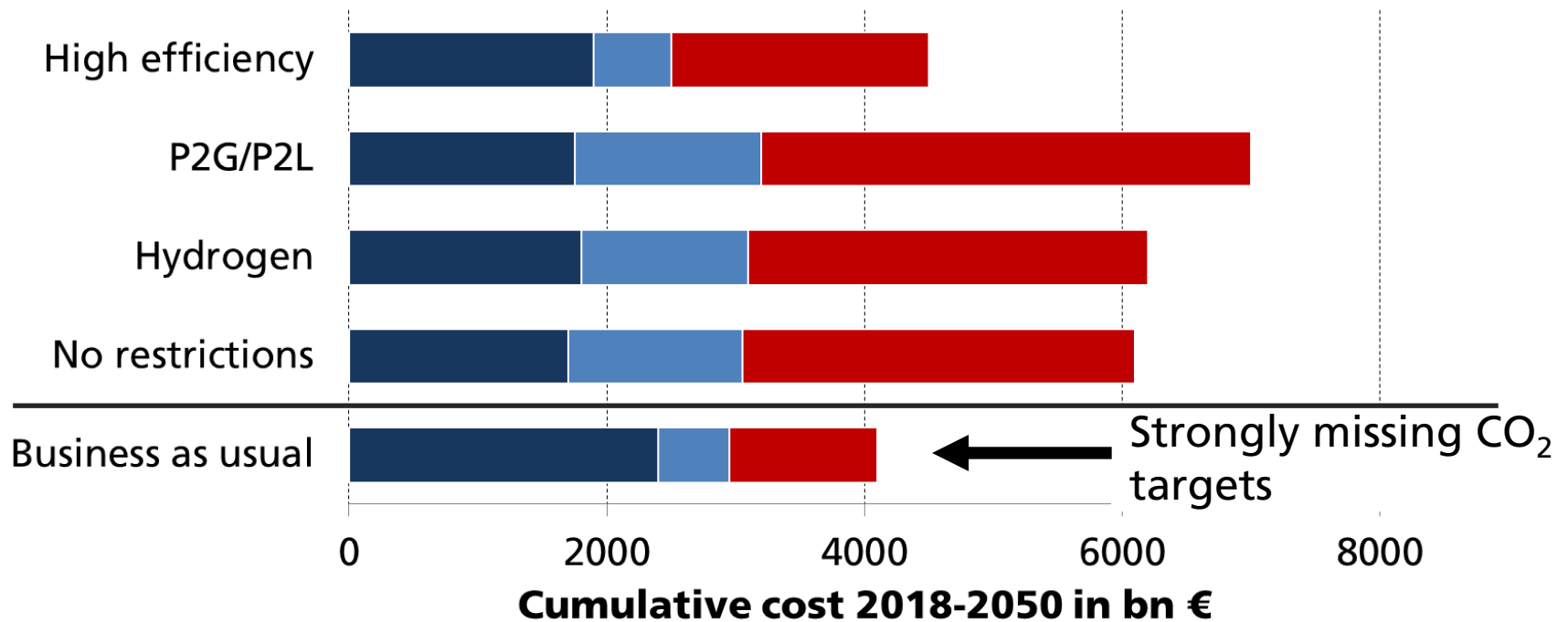
Energy flow chart

»No restriction« scenario, 2050



Cost

Cumulative total energy system cost until 2050 in billion €



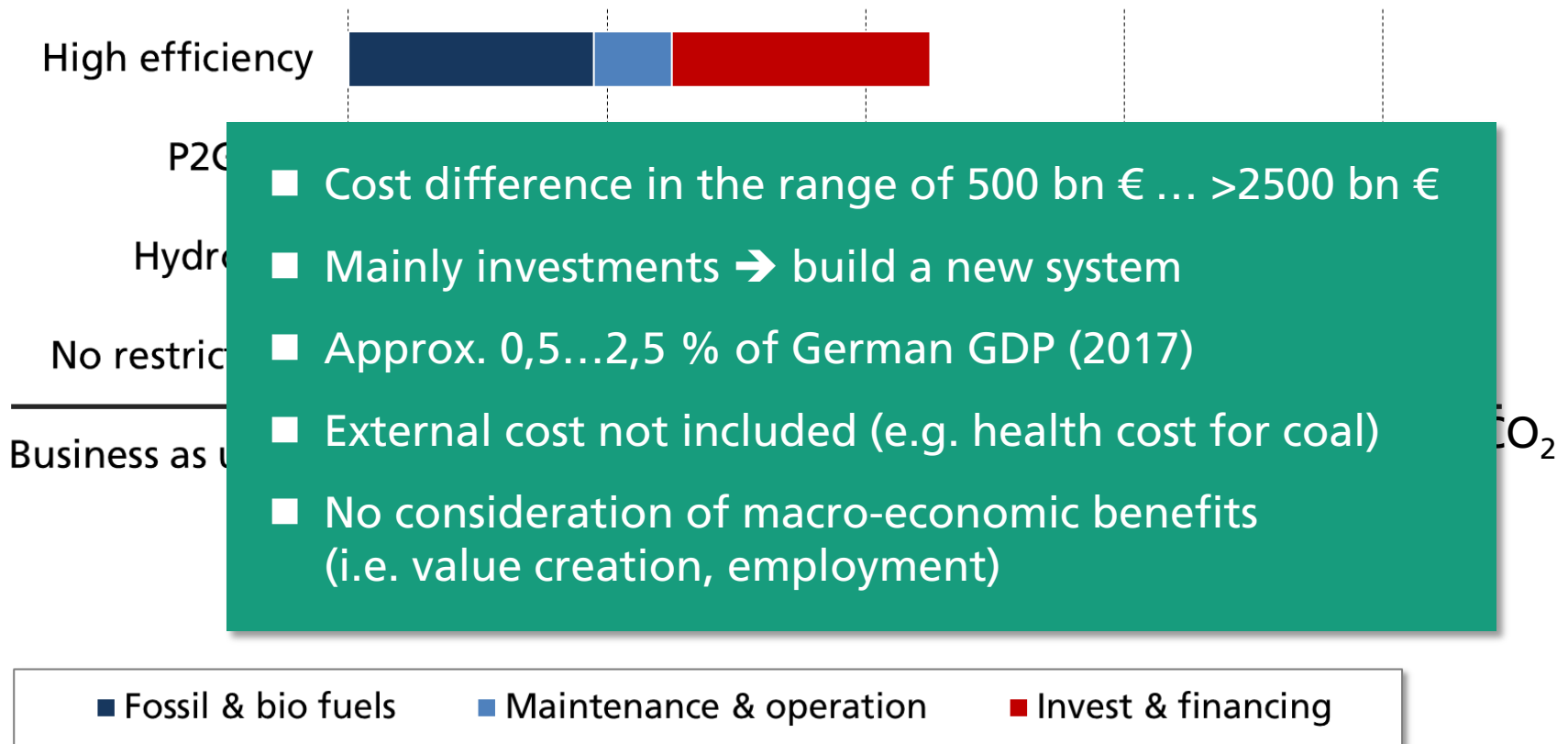
■ Fossil & bio fuels

■ Maintenance & operation

■ Invest & financing

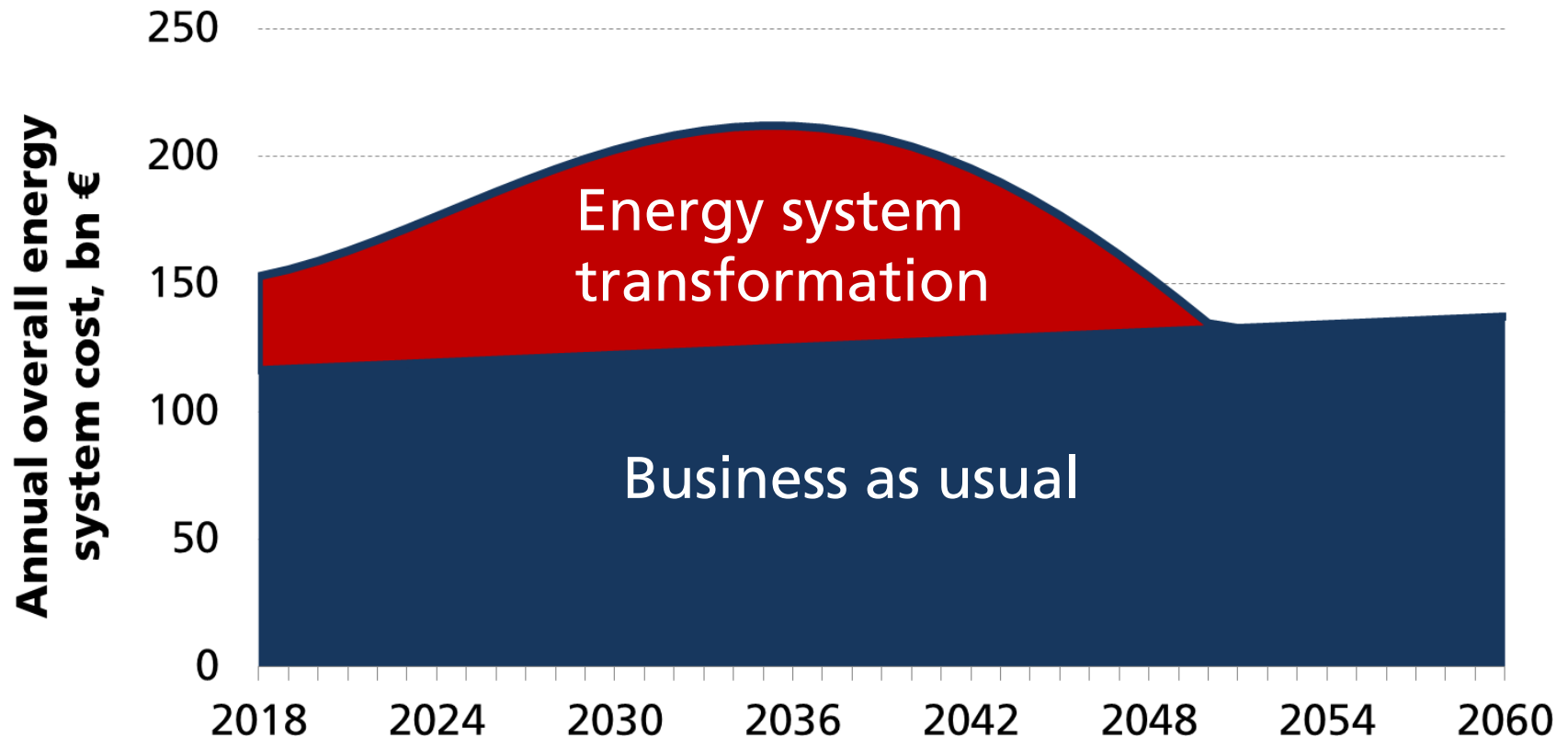
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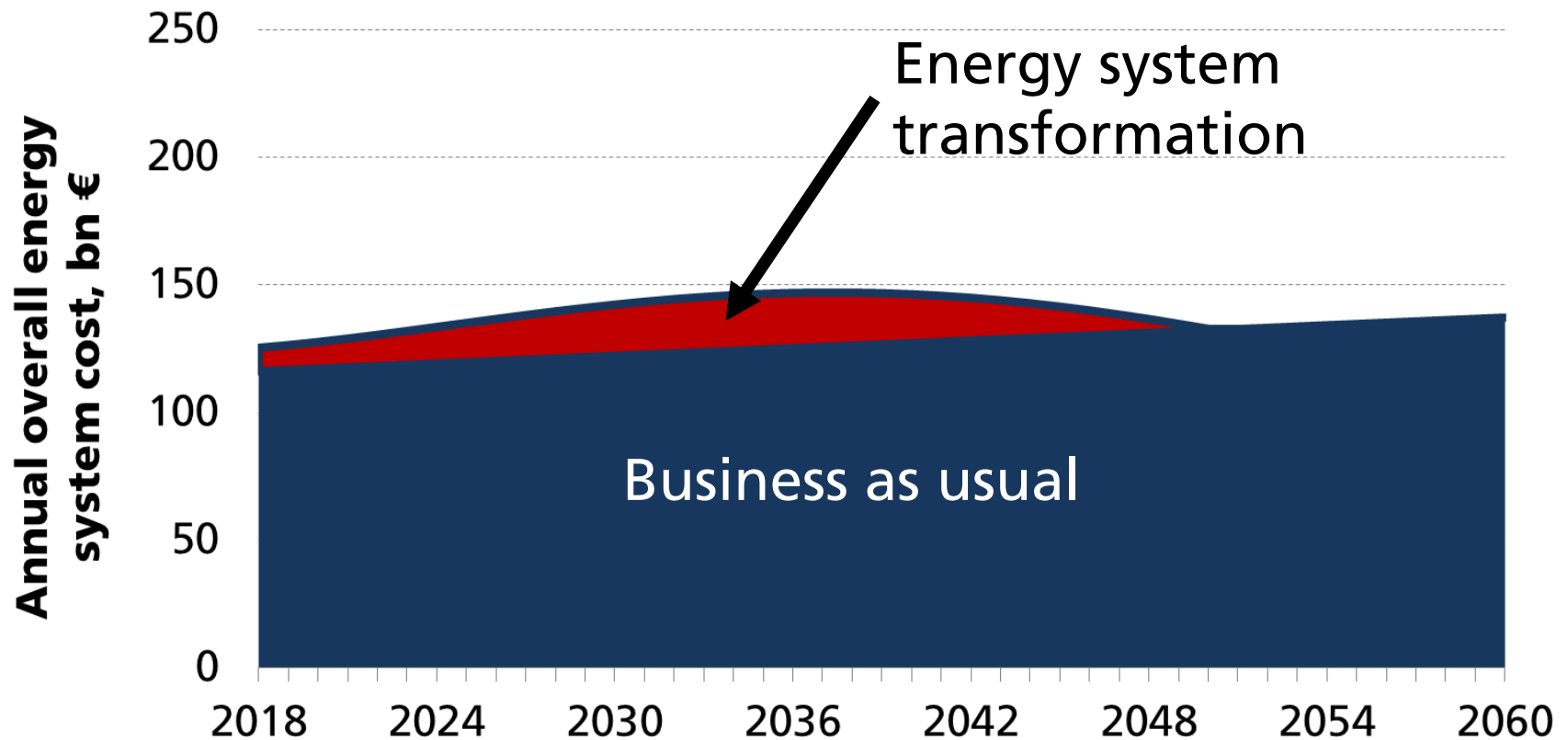
Cost development for »No restriction« scenario

Overall macro-economic energy system cost in bn € per year



Cost development for »High efficiency« scenario

Overall macro-economic energy system cost in bn € per year



Intermediate conclusions

- Transformation of energy systems in line with GHG emission reduction targets seems in principle technically feasible
- Renewable energies (in particular solar and wind) become dominant
- Importance of electric energy increases → two times more
- Coupling of sectors → electricity use (directly, indirectly) for heat and mobility
- Short term storage and use of flexibilization options (e.g. load shifting)
- Large scale conversion of renewable electricity into synthetic energy carriers (hydrogen, liquids, chemicals, methane)
- Efficiency and limitation of consumption essential: far lower cost and lower needed capacity for wind and solar → societal acceptance
- New system cost competitive on the long run, i.e. once major investments have been made and the system transformation has been completed

Outline

GHG emissions and targets in Germany and Europe

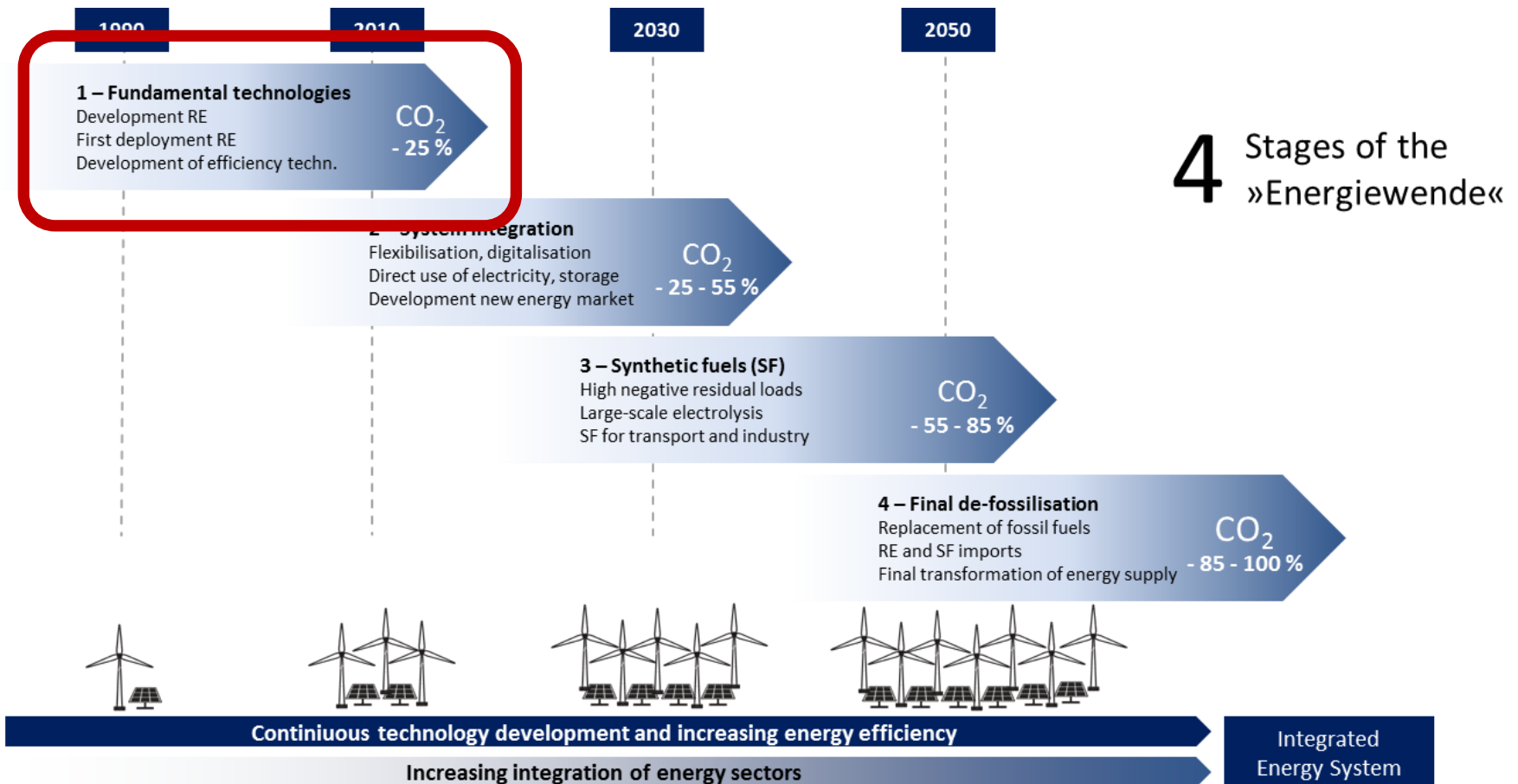
Optimization of transformation pathways – methodology

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Phases of energy system transformation

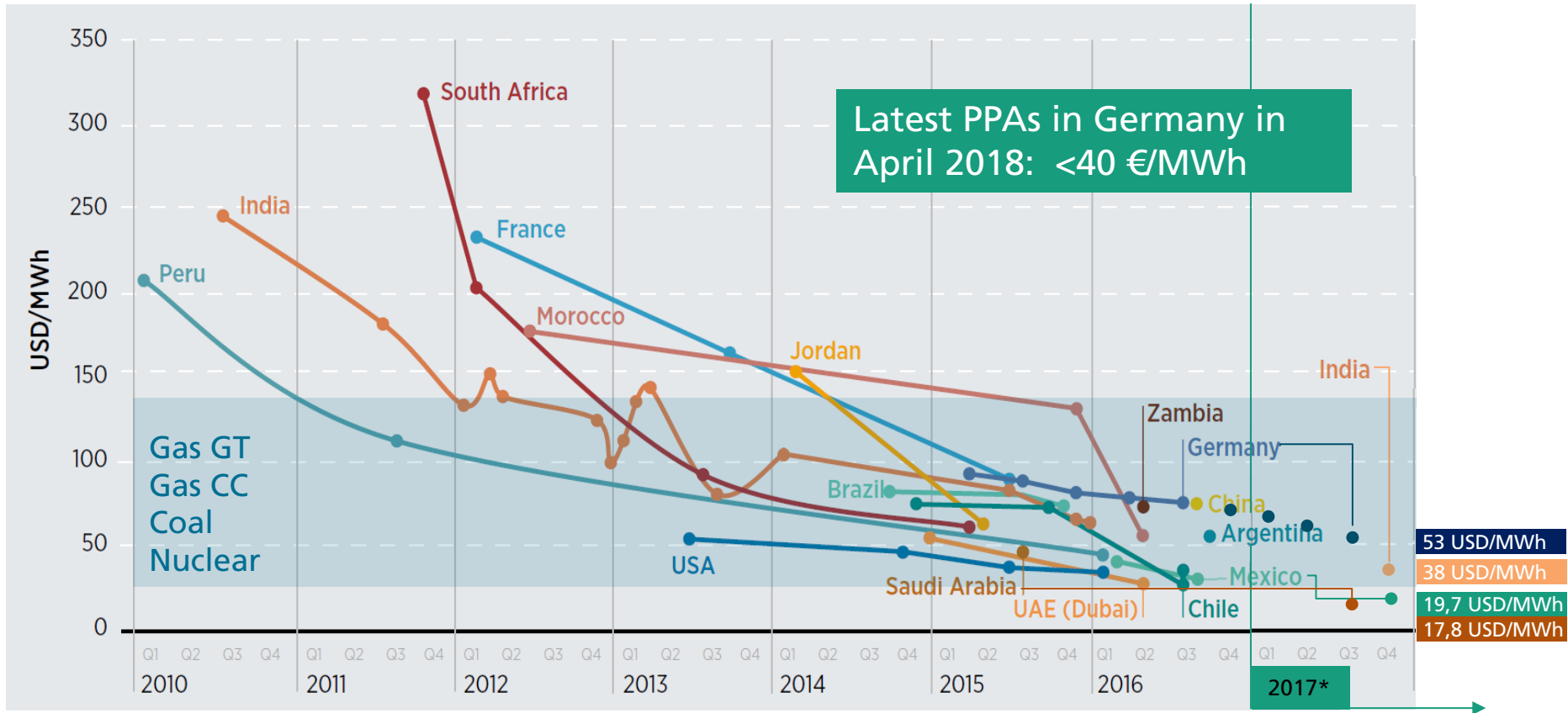
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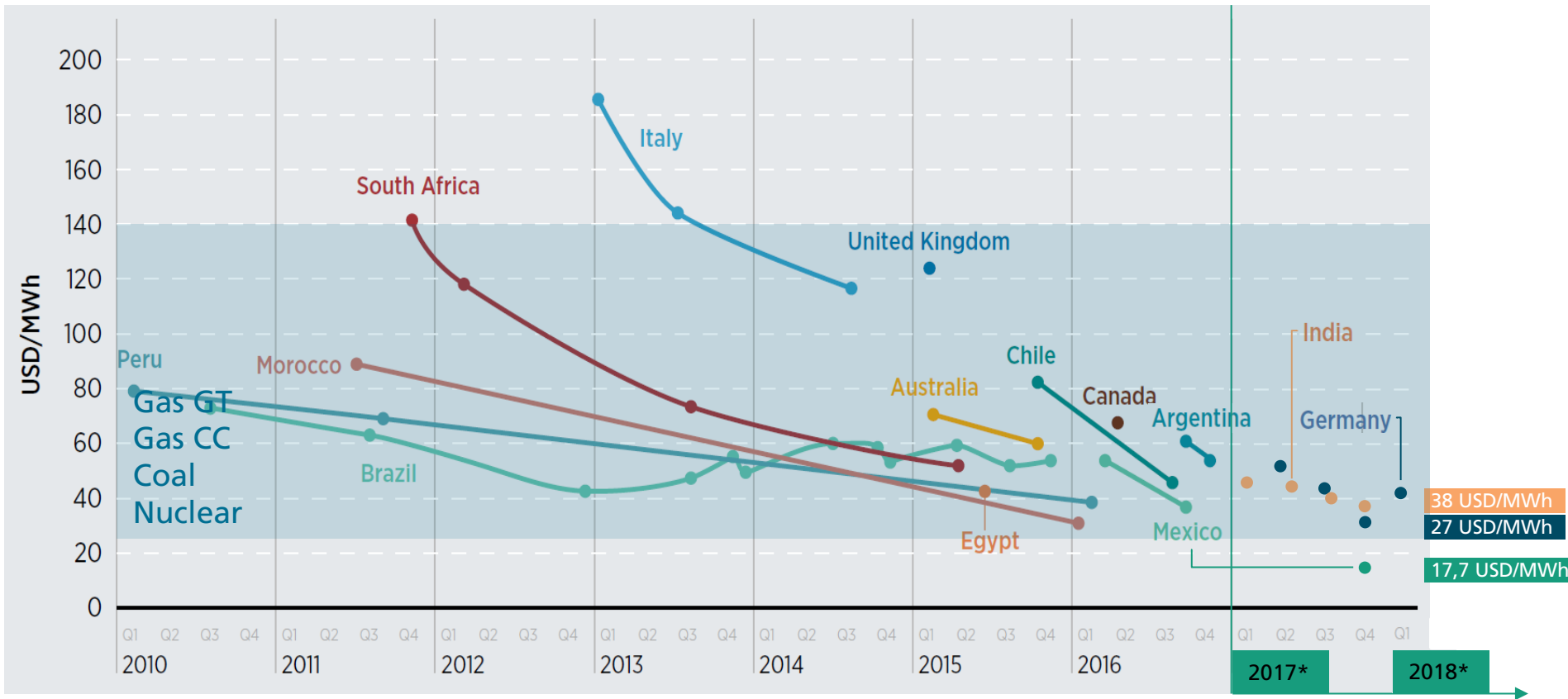
Average prices for PV electricity in PPAs

January 2010 - December 2017

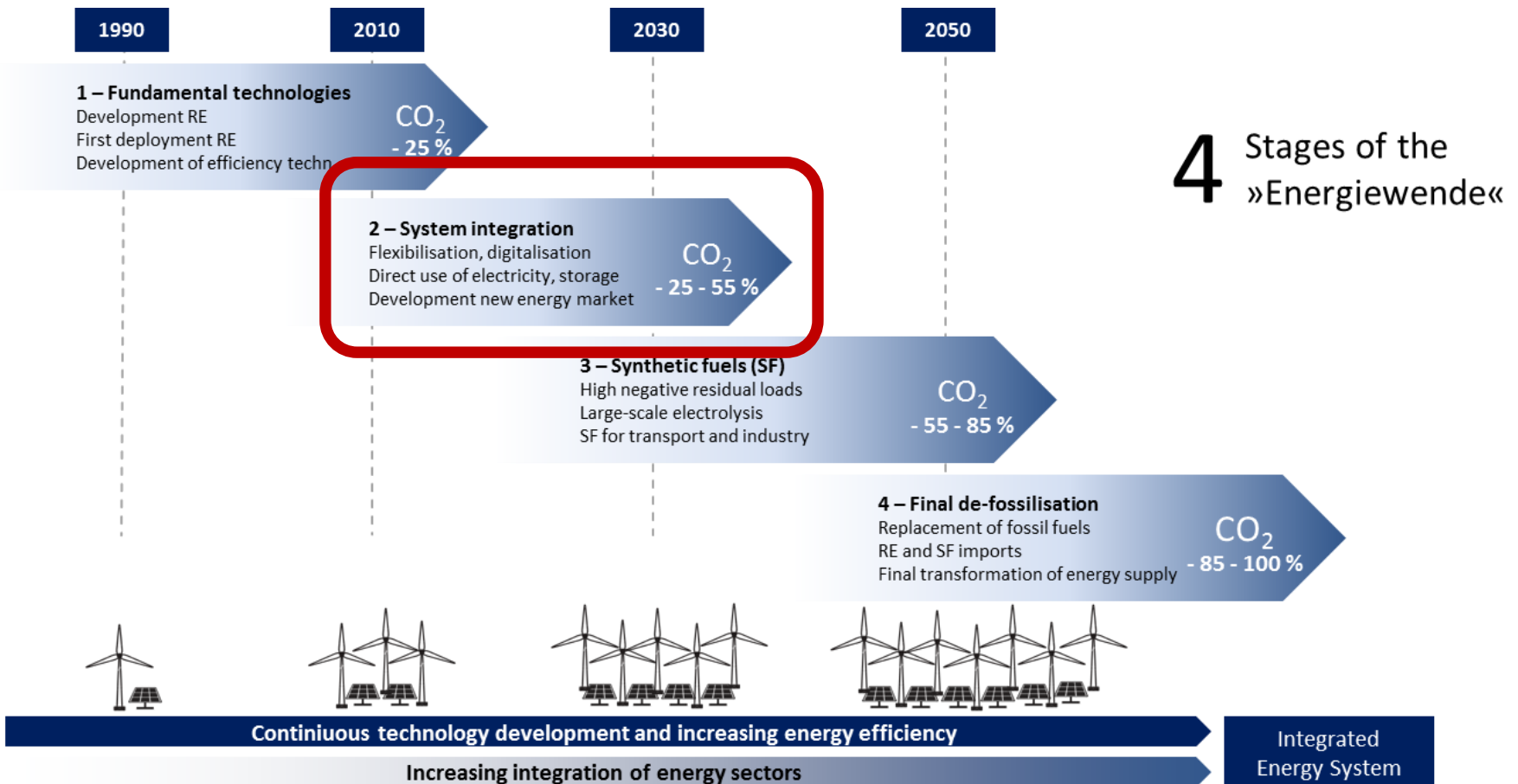


Average prices for Onshore-Wind electricity in PPAs

January 2010 - December 2017

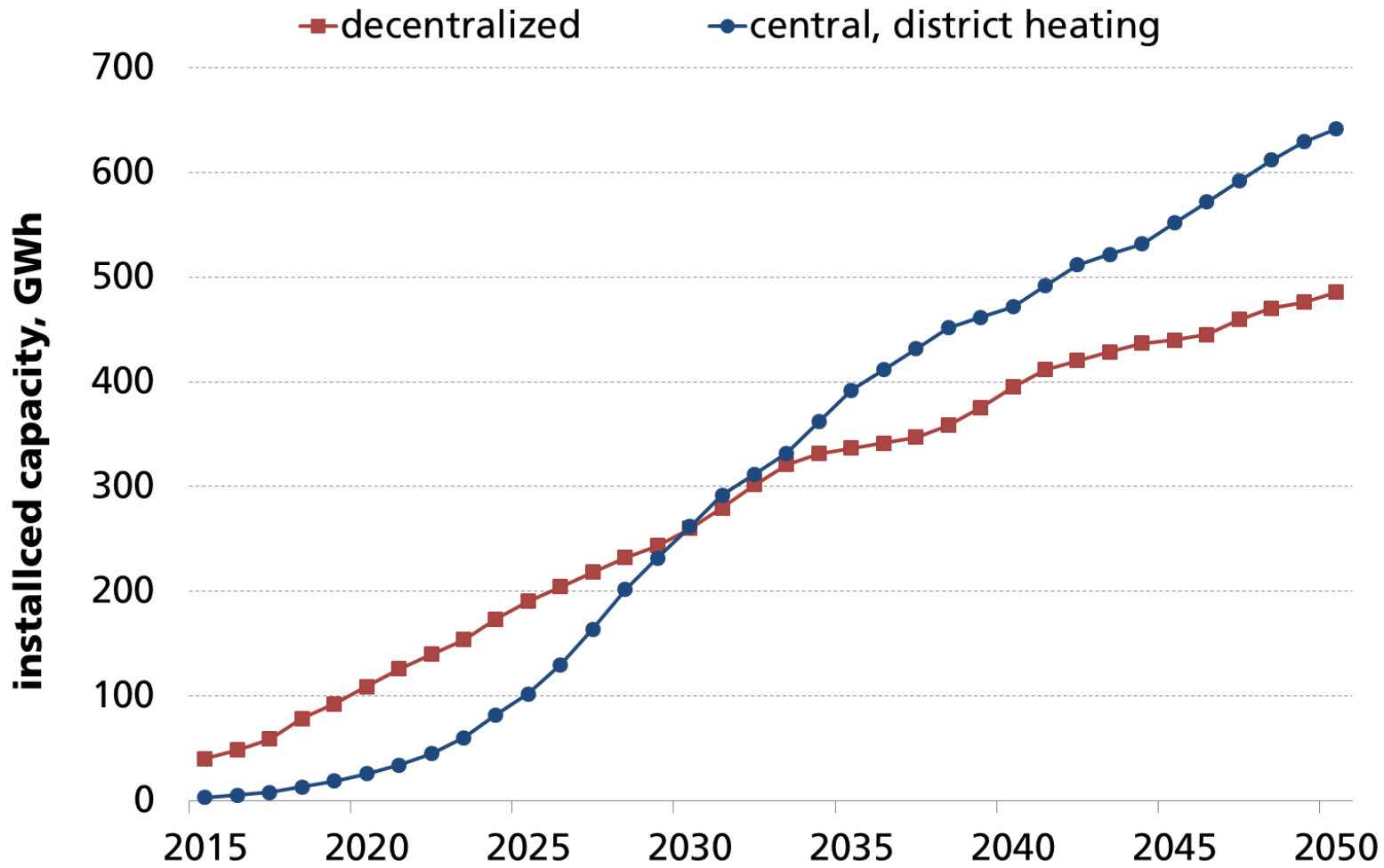


Phases of the energy system transformation



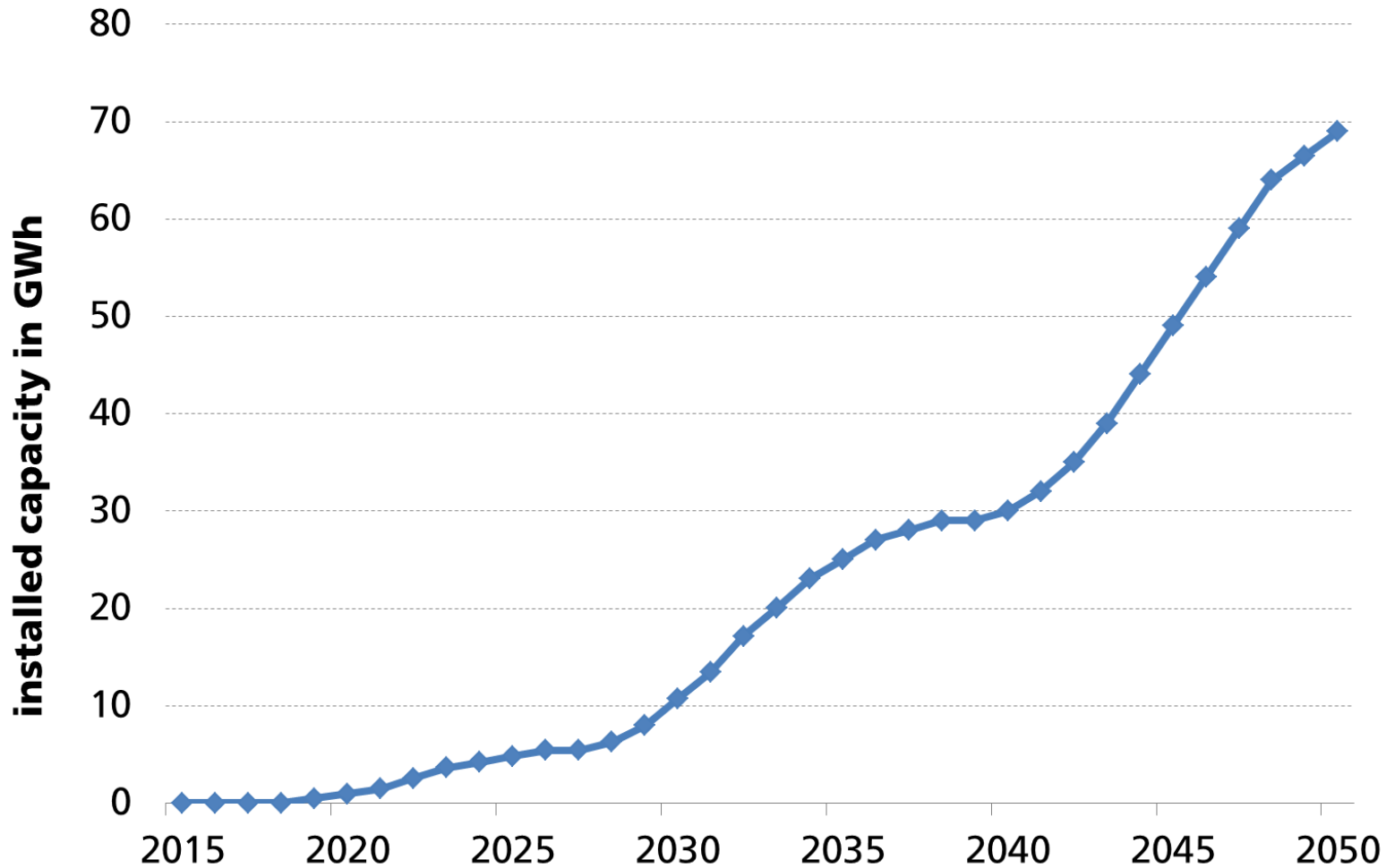
Heat storage

»No restriction« scenario



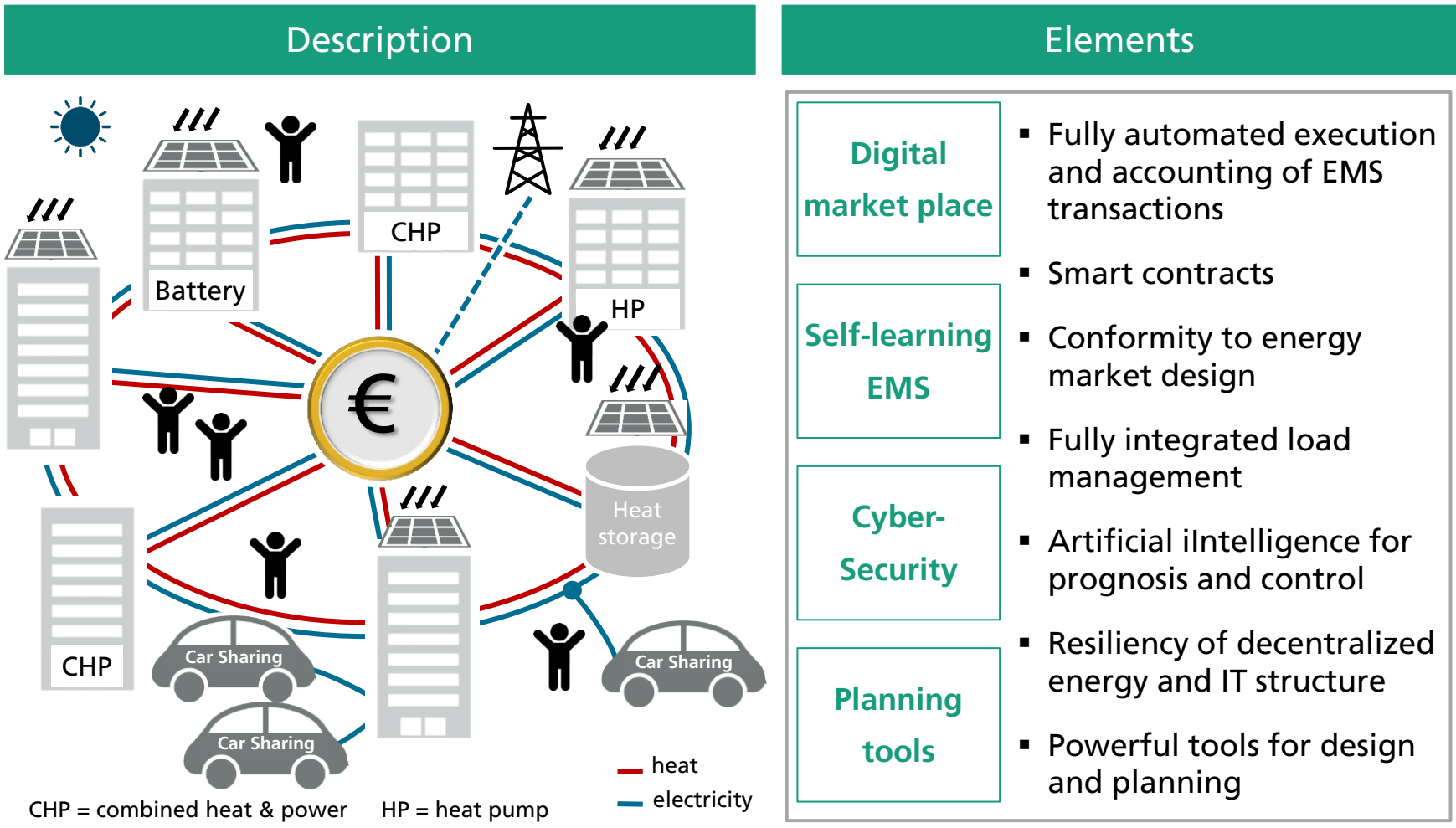
Stationary battery storage

»No restriction« scenario

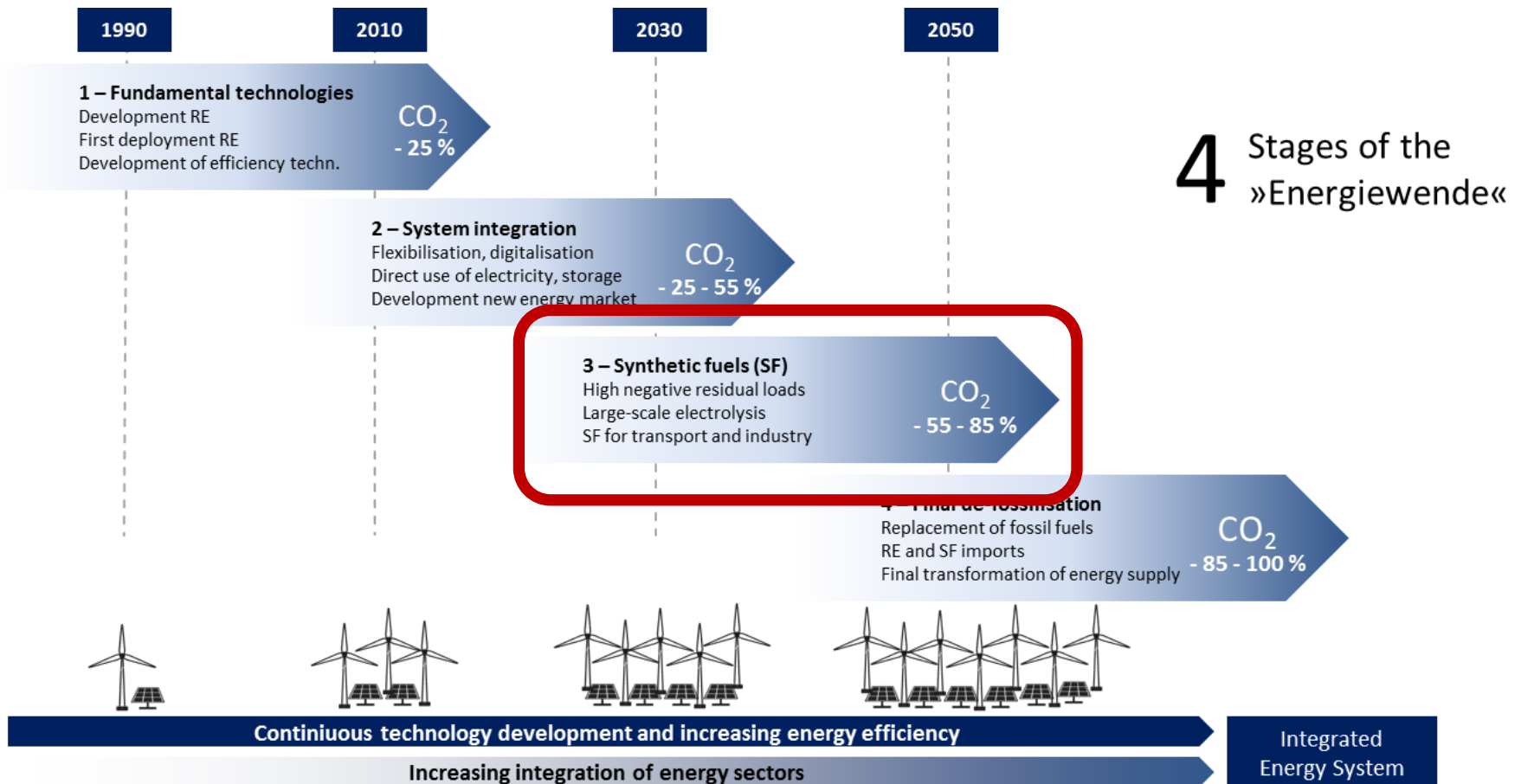


New markets and new market design

New market actors and digital services



Phases of the energy system transformation



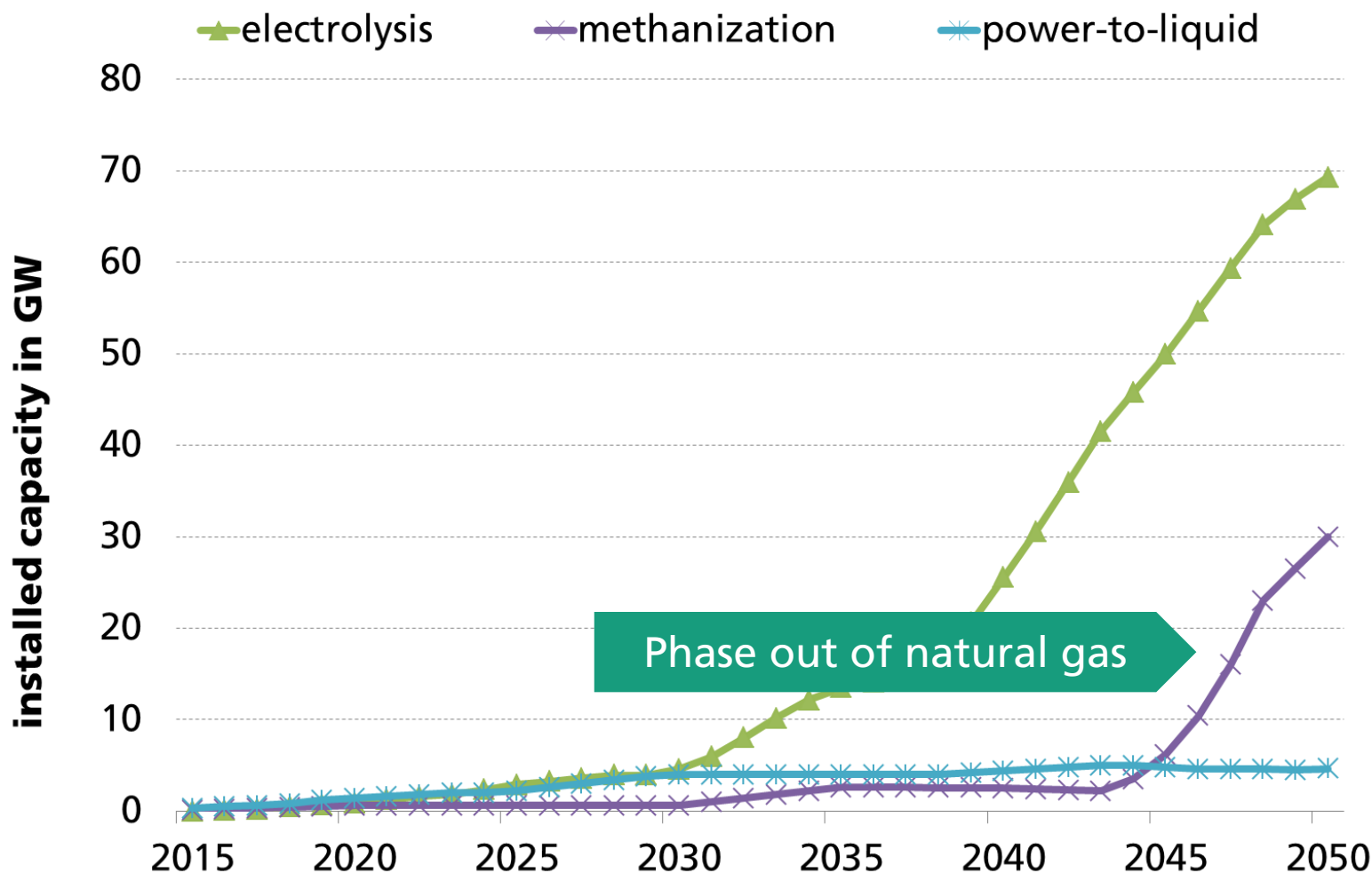
slide 37

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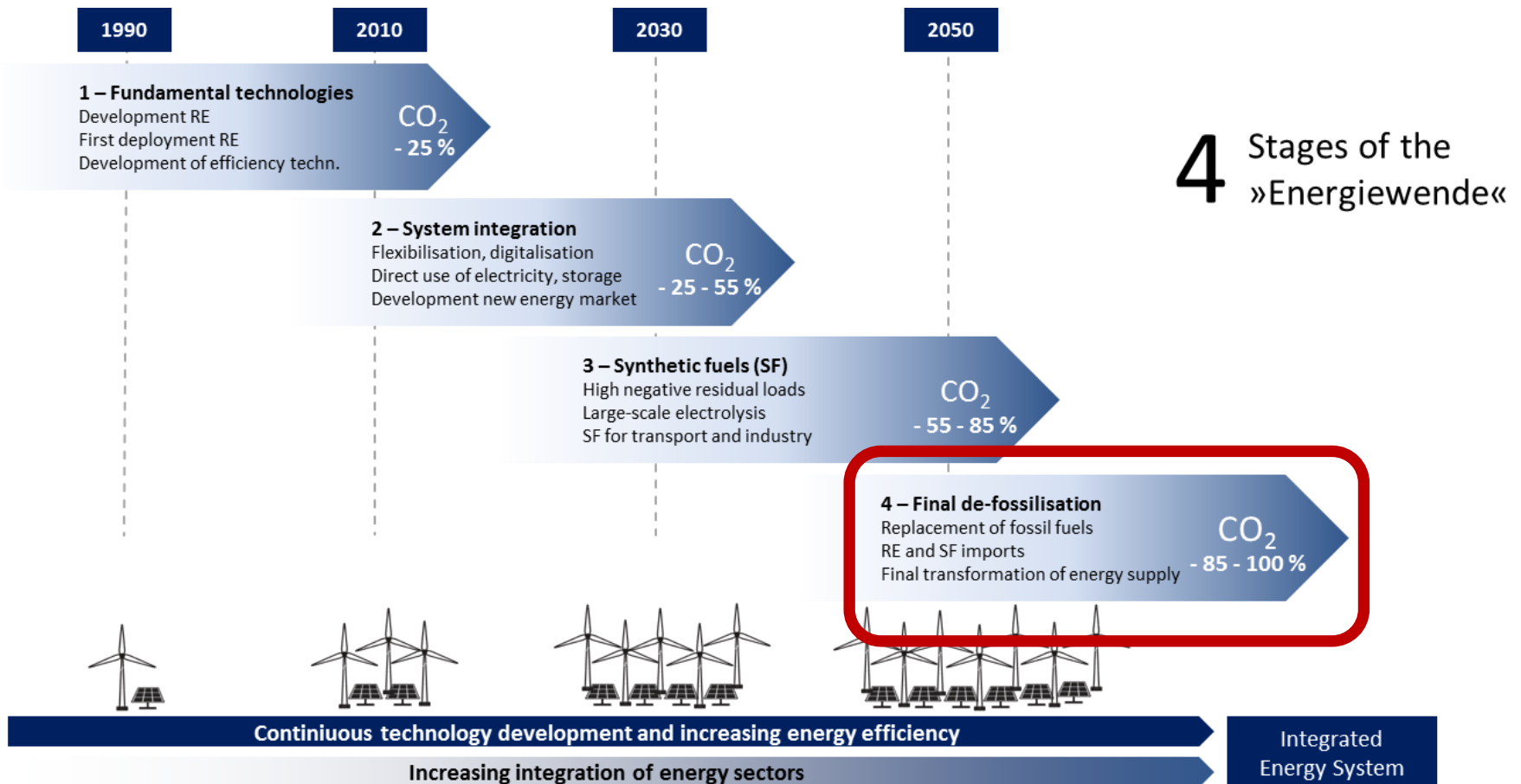
Source: »Sektorkopplung« - Optionen für die nächste Phase der Energiewende. Published by acatech, November 2017

Multi-GW scale electrolysis and P2G/P2L converters

»No restriction« scenario



Phases of the energy system transformation



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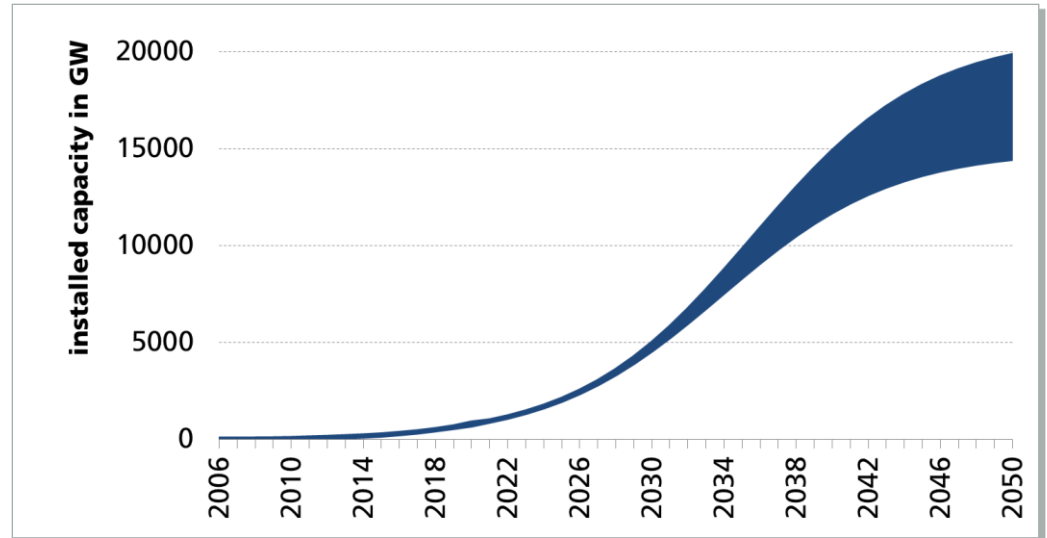
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Solar electricity generation needs (PV, solar thermal)

- Needed global solar electricity capacity of 15...20 TW in 2050
- Production capacity for many 100 GW per year
- Product diversification for various applications
 - Utility scale (PV, solar thermal) for various climatic conditions (e.g. desert)
 - Solutions for buildings (factory buildings; office & residential buildings)
 - Integration in built environment (e.g. parking spaces)
 - Multi purpose solutions (e.g. agro-photovoltaics, BIPV)



Conclusions

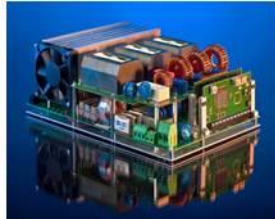
Technology and market development needs

- Similar large capacities for wind and other renewables
- Large scale storage (batteries, pumped hydro, heat for district heating networks)
- Large scale hydrogen production starting in the mid of the 2030s
- Power-to-gas and power-to-liquid technologies
- Compact and high efficient power electronics for stationary and mobile applications
- Powerful load and grid management technologies based on self-learning energy management systems using artificial intelligence
- New market frameworks to stimulate flexible load and generation
- Comprehensive, effective CO₂ pricing covering all energy sectors

Think big !

Many thanks for your attention...

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Fraunhofer Institute for Solar Energy Systems ISE

Hans-Martin Henning

Andreas Palzer, Christoph Kost, Philip Sterchele

www.ise.fraunhofer.de

hans-martin.henning@ise.fraunhofer.de